

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☒	DIFF. RESVR. ☒	Other _____
2. NAME OF OPERATOR Caulkins Oil Company						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 780 Farmington, New Mexico						8. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' From North & 990' From East At top prod. interval reported below Same At total depth Same						9. WELL NO. 140	
14. PERMIT NO.						10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
DATE ISSUED						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 11 26 North 6 West	
15. DATE SPUDDED 1/3/60						12. COUNTY OR PARISH Rio Arriba	
16. DATE T.D. REACHED 2/7/60						13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 8/23/82						18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6600 KB	
19. ELEV. CASINGHEAD 6588						20. TOTAL DEPTH, MD & TVD 7700	
21. PLUG, BACK T.D., MD & TVD 7558						22. IF MULTIPLE COMPL., HOW MANY* (2) Two	
23. INTERVALS DRILLED BY						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5462 4854 (MV)	
25. TYPE ELECTRIC AND OTHER LOGS RUN No new Logs run.						26. WAS DIRECTIONAL SURVEY MADE No	
27. WAS WELL CORED No						28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
10 3/4"	32.75	252	15"	200 Sacks	None		
5 1/2"	15.5 & 17#	6707 4700	8 3/4"	898 Sacks	None		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/4"	7437'	5535'
					1 1/4"	5500'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
1 .42 5462	1 .42 5390	1 .42 5316	DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED
1 .42 5456	1 .42 5370	1 .42 5286	5462 4854				100,000# 20-40 sand and
1 .42 5440	1 .42 5361	1 .42 4860					1511 bbls. 20# Gel water
1 .42 5405	1 .42 5349	1 .42 4854					
1 .42 5392	1 .42 5336						
33.* PRODUCTION							
DATE FIRST PRODUCTION 8/23/82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut in	
DATE OF TEST 8/30/82	HOURS TESTED 3 Hrs	CHOKE SIZE 3/4	PROD'N. FOR TEST PERIOD	OIL—BBL. →	GAS—MCF. 97	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS. 43	CASING PRESSURE 291	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF. 779	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Gas to be sold to Gas Company of New Mexico. (Condensated to Shell Oil Co.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Charles E. Veyner</u>				TITLE <u>Superintendent</u>		DATE <u>OCT 05 1982</u> 9/28/82	

*(See Instructions and Spaces for Additional Data on Reverse Side)

BY JK

MAMCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Squeezed Tocito Perforations at 6817' to 6828' with 200 sacks (236 Cu Ft) Class "B" Cement containing
0.8% Fluid Loss Additive. Plug down 5:30 PM 6/16/82.

Tested casing with 3000#. Held OK. 6/17/82

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH