

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. OPERATOR  
Operator  
Caulkins Oil Company  
Address  
P.O. Box 780 Farmington, New Mexico  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☒  
Other (Please explain)  
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name  
Breech "D"  
Well No.  
140  
Pool Name, including Formation  
Basin Dakota  
Kind of Lease  
State, Federal or Fee Federal  
Lease No.  
NM03553  
Location  
Unit Letter  
A  
990 Feet From The  
North Line and  
990 Feet From The  
East  
Line of Section  
11  
Township  
26 North  
Range  
6 West, NMPM,  
Rio Arriba  
County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☒  
Giant Refinery Company  
Address (Give address to which approved copy of this form is to be sent)  
P.O. Box 256 Farmington, New Mexico  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒  
Gas Company of New Mexico  
Address (Give address to which approved copy of this form is to be sent)  
1508 Pacific Ave. Dallas, Texas  
If well produces oil or liquids, give location of tanks.  
Unit  
A  
Sec.  
11  
Twp.  
26 N  
Rge.  
6 W  
Is gas actually connected?  
Yes  
When  
7-26-60

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (X)  
Oil Well ☐ Gas Well ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐  
Date Spudded  
1-3-60  
Date Compl. Ready to Prod.  
2-7-60  
Total Depth  
7700'  
P.B.T.D.  
7558'  
Elevations (DF, RKB, RT, GR, etc.)  
6600 KB  
Name of Producing Formation  
Dakota  
Top Oil/Gas Pay  
7408'  
Tubing Depth  
7265'  
Perforations  
7310' - 7510'  
Depth Casing Shoe  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE  
15"  
8 3/4"  
CASING & TUBING SIZE  
10 3/4"  
5 1/2"  
1 1/4"  
DEPTH SET  
252'  
7700'  
7437'  
SACKS CEMENT  
200  
848

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks  
Date of Test  
Producing Method (Flow, pump, gas lift, etc.)  
Length of Test  
Tubing Pressure  
Casing Pressure  
Choke Size  
Actual Prod. During Test  
Oil - Bbls.  
Water - Bbls.  
Gas - MCF

GAS WELL  
Actual Prod. Test - MCF/D  
Length of Test  
Bbls. Condensate/MCF  
Gravity of Condensate  
Testing Method (pilot, back pr.)  
Tubing Pressure (Shut-in)  
Casing Pressure (Shut-in)  
Choke Size

CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Superintendent  
8-8-83  
OIL CONSERVATION DIVISION  
AUG 1 1983  
APPROVED  
BY  
TITLE  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.