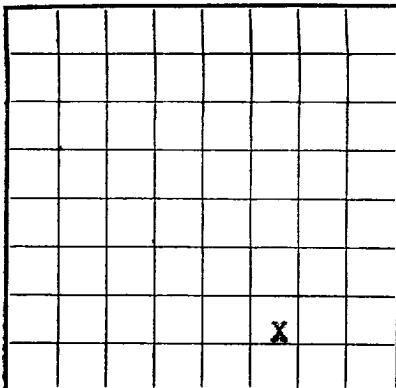




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 079266
LEASE OR PERMIT TO PROSPECT _____UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
Lessor or Tract Vaughn Field So. Blanco P.C. State New Mexico
Well No. 6 Sec. 26 T 26N R 6W Meridian N.M.P.M. County Rio Arriba
Location 990 ft. (N.) of S Line and 1500 ft. (W.) of E Line of Section 26 Elevation 6636
(Derrick floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed _____ Original Signed By: D.H. Oheim

Date January 27, 1960 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 12-7, 19 59 Finished drilling 12-12, 19 59

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2890 to 2948 (4) No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	26	10	Grade A	2878					Prod. Tbg.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	140	70	Circulated		
5 1/2	2967	70	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
			See Well History			

TOOLS USED

Rotary tools were used from _____ feet to 2967 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing 12-18, 19 59

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 1,696,000 Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. 944 A.O.P. = 1736 MCF/D

EMPLOYEES

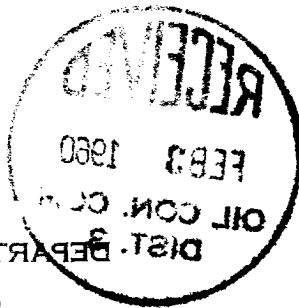
San Juan Drilling Company, Driller _____, DrillerJames W. Harness Drilling Co., Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2284	2284	Tan to gry cr-grn ss interbedded w/gry sh.
2284	2455	171	Ojo Alamo ss. White cr-grn s.
2455	2719	264	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
2719	2890	171	Fruitland form. Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.
2890	2948	58	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.
2948	2967	19	Lewis formation. Gry to white dense sh w/silty t. to shaly ss breaks.

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A 10x10 grid for graphing. A small triangle is drawn in the bottom-left corner, with its vertices at the intersections of the 1st and 2nd vertical lines and the 1st and 2nd horizontal lines from the bottom-left.

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company _____
Lessor or Tract _____
Well No. _____
Location _____
The information given herewith is a complete and correct record of the well and all work done thereon
as far as can be determined from all available records.
Signed _____
Original signed by: D.M. Osheim

Commenced drilling 12-7, 1957. Finished drilling 12-15, 1957. The summary on this page is for the condition of the well at above date.

Date January 21, 1958. Title Petroleum Engineer

OIL OR GAS SANDS OR ZONES

(Devote has by G)

	No. 1 from	F.D. 2967, C.O.F.B. 2960. Dumped 250 gal. BVA spend or fec.
	No. 2 from	Mixed 1% calcium chloride in all feed water. Fenced pictured cliffs
	No. 1 from	Patt. Int. 2814-30; 2935-48 (2 m/lr) N/38, 136 gallons water &
		35,000# sand. RDP 2200#, NW 3500#. tr. pr. 1500-1700-2400-
		1900#. I.R. 23 HBM. Mined 3150 gal. water. Injected 1 set of 25
	No. 3 from	batts, batted off, released balls, and continued treatment.
No. 2 from	to	NW 3 from
No. 1 from	to	NW 4 from

HISTORY OF OIL OR GAS WELL

[illegible]

MUDDING AND CEMENTING RECORD

Year	Weight	Number sacks of cement	Method used	Kind of fly	Amount of mud used
1915	100	10	Ordinary		
1916	100	10	Ordinary		

SECRETARIA DA SAUDE

[illegible]

SHOOTING RECORD

Size	Spent used	Explosive used	Quantity	Date	Ignited shot	Depth cleaned out
			2000	11/11/11		

TOOLS USED

None of the tools were used from	feet to	feet and from	feet to
Table tools were used from	feet to	feet and from	feet to

SETA

Due to producing _____ bbl. barrels of fluid of which _____ % was oil; _____ % Gravity, ° Bé. _____ Gallons gasoline per 1,000 cu. ft. of gas _____	The production for the first 24 hours was _____ _____ % water; and _____ % sediment. It gas well, cu. ft. per 24 hours _____ Rock pressure, lbs. per sq. in. _____
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EMPLOYEES

Driller, _____
Driller, _____

Driller, _____
Driller, _____

FORMATION RECORD

[illegible]