

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
MERIDIAN OIL

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
900' FSL, 1500' FEL, Sec. 26, T-26-N, R-6-W, NMPM

RECEIVED  
NOV 23 1994

OIL CON. DIV.  
DIST. 3

5. Lease Number  
SF-079266  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name  
8. Well Name & Number  
Vaughn #6  
9. API Well No.  
30-039-82350  
10. Field and Pool  
So Blanco Pict. Cliffs  
11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (ROS3) Title Regulatory Affairs Date 11/14/94

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

APPROVED  
AS AMENDED

NOV 18 1994

DISTRICT MANAGER

NMOCD

# PERTINENT DATA SHEET

<b>WELLNAME:</b> Vaughn #6	<b>DP NUMBER:</b> 51480A <b>PROP. NUMBER:</b> 012586400																																
<b>WELL TYPE:</b> S. Blanco Pictured Cliffs	<b>ELEVATION:</b> <b>GL:</b> 6626' <b>KB:</b> 6636'																																
<b>LOCATION:</b> 990' FSL        1500' FEL SE Sec. 26, T26N, R6W Rio Arriba County, New Mexico	<b>INITIAL POTENTIAL:</b> AOF        1,736  <b>SICP:</b> June, 1988        210        PSIG																																
<b>OWNERSHIP:</b> <b>GWI:</b> 100.0000% <b>NRI:</b> 68.2500%	<b>DRILLING:</b> <b>SPUD DATE:</b> 12-07-59 <b>COMPLETED:</b> 12-18-59 <b>TOTAL DEPTH:</b> 2967' <b>PBTD:</b> 2960' <b>COTD:</b> 2960'																																
<b>CASING RECORD:</b> <table style="width: 100%; border-collapse: collapse; margin-top: 10px;"> <thead> <tr> <th style="text-align: left;"><u>HOLE SIZE</u></th> <th style="text-align: left;"><u>SIZE</u></th> <th style="text-align: left;"><u>WEIGHT</u></th> <th style="text-align: left;"><u>GRADE</u></th> <th style="text-align: left;"><u>DEPTH</u></th> <th style="text-align: left;"><u>EQUIP.</u></th> <th style="text-align: left;"><u>CEMENT</u></th> <th style="text-align: left;"><u>TOC</u></th> </tr> </thead> <tbody> <tr> <td>12-1/4"</td> <td>8-5/8"</td> <td>24.0#</td> <td>J-55</td> <td>140'</td> <td style="text-align: center;">-</td> <td>70 sx</td> <td>surface</td> </tr> <tr> <td>7-7/8"</td> <td>5-1/2"</td> <td>15.5#</td> <td>J-55</td> <td>2967'</td> <td style="text-align: center;">-</td> <td>70 sx</td> <td>2500'(TS)</td> </tr> <tr> <td>Tubing</td> <td>1-1/4" EUE</td> <td>2.4#</td> <td>"A"</td> <td>2888"</td> <td></td> <td></td> <td></td> </tr> </tbody> </table> <p style="text-align: center; margin-top: 10px;">Ran 90 jts 1-1/4", 2.4#, EUE.10rd, Grade "A", tbg set @ 2888'</p>		<u>HOLE SIZE</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>DEPTH</u>	<u>EQUIP.</u>	<u>CEMENT</u>	<u>TOC</u>	12-1/4"	8-5/8"	24.0#	J-55	140'	-	70 sx	surface	7-7/8"	5-1/2"	15.5#	J-55	2967'	-	70 sx	2500'(TS)	Tubing	1-1/4" EUE	2.4#	"A"	2888"			
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<b>PERFORATIONS</b> 2914' - 30', 2936' - 48', w/2 DJ/ft., Total 56 holes																																	
<b>STIMULATION:</b> Water frac w/38,136 gal. water and 35,000# 10/20 sand. BDP 2200#, max. pr. 3500#, avg. tr. pr. 1500-1700-2400-1900#. I.R. 23 BPM. Flush w/3150 gal. Dumped 250 gal. ahead of treatment. All water contains 1% CaCl. Injected 1 set of 25 balls. Balled off, released balls and continued treatment.																																	
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