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JAN 29 1960

OIL CON. COM.
DIST. 3Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.U. S. LAND OFFICE **Santa Fe**SERIAL NUMBER **079266**

LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **El Paso Natural Gas Company** Address **Box 997, Farmington, New Mexico**
Lessor or Tract **Vaughn** Field **So. Blanco P.C.** State **New Mexico**
Well No. **7** Sec. **26** T. **26N** R. **6W** Meridian **N.M.P.M.** County **Rio Arriba**
Location **790** ft. **(N.)** of **S** Line and **800** ft. **(E.)** of **W** Line of **Section 26** Elevation **6343**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed **Original Signed By: D.H. Oheim**Date **January 26, 1960**Title **Petroleum Engineer**

The summary on this page is for the condition of the well at above date.

Commenced drilling **12-1**, 19**59** Finished drilling **12-4**, 19**59**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **2584** to **2638 (G)** No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from **2584** to **2638 (G)** No. 6, from _____ to _____No. 1, from **2584** to **2638 (G)** No. 7, from _____ to _____No. 2, from **2584** to **2638 (G)** No. 8, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9 5/8	45	8	1-51	110	1-51	110			1-51
5 1/2	26.65	10	Grade "A"	2566					Prod. Tbg.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8	121	70	Circulated		
5 1/2	2665	75	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **2666** feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____ **12-12**, 19**59** Put to producing _____, 19**59**The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____If gas well, cu. ft. per 24 hours **889,000** Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. **877** **A.O.F. = 899 MCF/D**

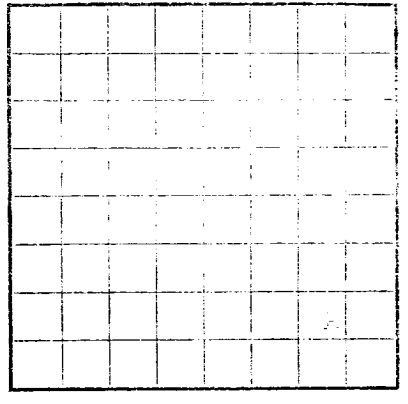
EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1965	1965	Tan to gry cr-grn ss interbedded w/gry sh.
1965	2115	150	Ojo Alamo ss. White cr-grn s.
2115	2361	246	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
2361	2584	223	Fruitland form. Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.
2584	2638	54	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.
2638	2666	28	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company, El Paso Natural Gas Company Address Box 999, Washington, New Mexico
Lessor or Trust Various Field Albuquerque, N.M. State New Mexico
Well No. 2500-2500 Sec. 36 T. 36N R. 36W Meridian N.M. County Albuquerque
Location 1/2 mi. S. of Albuquerque, N.M. of 1/2 mile and 1/2 mile from 1/2 mile from 1/2 mile from
The information given herewith is a complete and correct record of the well and all work done thereon
as far as can be determined from all available records.
Signed January 29, 1930 Title Geological Engineer

The summary on this page is for the condition of the well at above date.
Commenced drilling 1929 Finished drilling 1929

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1 from 2500 to 2500 (G)
No. 2 from 2500 to 2500
No. 3 from 2500 to 2500
No. 4 from 2500 to 2500
No. 5 from 2500 to 2500
No. 6 from 2500 to 2500
No. 7 from 2500 to 2500
No. 8 from 2500 to 2500
No. 9 from 2500 to 2500
No. 10 from 2500 to 2500
No. 11 from 2500 to 2500
No. 12 from 2500 to 2500
No. 13 from 2500 to 2500
No. 14 from 2500 to 2500
No. 15 from 2500 to 2500
No. 16 from 2500 to 2500
No. 17 from 2500 to 2500
No. 18 from 2500 to 2500
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No. 89 from 2500 to 2500
No. 90 from 2500 to 2500
No. 91 from 2500 to 2500
No. 92 from 2500 to 2500
No. 93 from 2500 to 2500
No. 94 from 2500 to 2500
No. 95 from 2500 to 2500
No. 96 from 2500 to 2500
No. 97 from 2500 to 2500
No. 98 from 2500 to 2500
No. 99 from 2500 to 2500
No. 100 from 2500 to 2500

CASING RECORD

Size of casing	Weight of casing	Length of casing	Kind of casing	Amount of casing	Place of casing	Remarks
10 1/2	40	100	Steel	100	At well	Used for casing
8	30	100	Steel	100	At well	Used for casing
6	20	100	Steel	100	At well	Used for casing
4	10	100	Steel	100	At well	Used for casing
3	5	100	Steel	100	At well	Used for casing
2	2	100	Steel	100	At well	Used for casing
1	1	100	Steel	100	At well	Used for casing

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was sidetracked, or left in the well, give the size and location. If the well has been dynamited, give date, size, position, and depth of shot. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

MUDDING AND CEMENTING RECORD

Size of mud	Weight of mud	Length of mud	Kind of mud	Amount of mud	Place of mud	Remarks
10 1/2	40	100	Steel	100	At well	Used for casing
8	30	100	Steel	100	At well	Used for casing
6	20	100	Steel	100	At well	Used for casing
4	10	100	Steel	100	At well	Used for casing
3	5	100	Steel	100	At well	Used for casing
2	2	100	Steel	100	At well	Used for casing
1	1	100	Steel	100	At well	Used for casing

WORKING RECORD

Size of tool	Weight of tool	Length of tool	Kind of tool	Amount of tool	Place of tool	Remarks
10 1/2	40	100	Steel	100	At well	Used for casing
8	30	100	Steel	100	At well	Used for casing
6	20	100	Steel	100	At well	Used for casing
4	10	100	Steel	100	At well	Used for casing
3	5	100	Steel	100	At well	Used for casing
2	2	100	Steel	100	At well	Used for casing
1	1	100	Steel	100	At well	Used for casing

TOOLS USED

Tools used were used from 1929 to 1929 feet and from 1929 to 1929 feet.
Tools used were used from 1929 to 1929 feet and from 1929 to 1929 feet.

DATES

Put to producing 1929
Production for the first 24 hours was 100 barrels of fluid of which 100 was oil; 1929
Sample of 100 water; and 100 sediment.
If gas well, cu. ft. per 24 hours 100
If oil well, lbs. per sq. in. 100
Gallons gasoline per 1,000 cu. ft. of gas 100
Gravity, 100
A.T. = 100 M.C.P.

EMPLOYEES

Driller 100
Driller 100

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
0	100	100	Gas to gas as interbedded w/gy ss.
100	200	200	Gas to gas as interbedded w/gy ss.
200	300	300	Gas to gas as interbedded w/gy ss.
300	400	400	Gas to gas as interbedded w/gy ss.
400	500	500	Gas to gas as interbedded w/gy ss.
500	600	600	Gas to gas as interbedded w/gy ss.
600	700	700	Gas to gas as interbedded w/gy ss.
700	800	800	Gas to gas as interbedded w/gy ss.
800	900	900	Gas to gas as interbedded w/gy ss.
900	1000	1000	Gas to gas as interbedded w/gy ss.