OIL CONSERVATION COMMISSION Aztec DISTRICT

	DATE April 17, 1963
OIL CONSERVATION COMMISSION BOX 871	Re: Proposed NSP
SANTA FE, NEW MEXICO	Proposed NWU
	Proposed NSL
	Proposed NFO
	Proposed DC XXX
Gentlemen:	
I have examined the applica	ation dated April 9, 1963
for the Compass Exploration, Inc. Operator Les and my recommendations are as f	Northwest Lindrith #2-4 F-4-26N-7W ase and Well No. S-T-R
Approve	
	Yours very truly,
	A. R. Kendrick

<pre>1 - NCRA (Reg. Mail) 1 - Int. Oil & Gas (Reg Mail 2 - Compass (Denver)</pre>		, NEW MEXICO R DUAL COMPLETIO	7–3–58 DN
2 - Compass (Denver)		County	Date
	esignated-Gallup	Rio Arriba	April 9, 1963
Operator	Lease		Well No.
Compass Exploration,	inc. Non	rthwest Lindrith	2-4
		ownship	Range
of Well F 1. Has the New Mexico Oil Conservation (Commission heretafore outh	26 North	7 West
zones within one mile of the subject we 2. If answer is yes, identify one such inst	ell? YES <u>X</u> NO	263; Operator, Lease,	and Well No.: loration, Inc.
3. The following facts are submitted:	Upper Zo		Lower Zone
a. Name of reservoir	Gallup		Dakota
b. Top and Bottom of Pay Section (Perforations)	6666-66	572	7160 - 7322
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production			
(Flowing or Artificial Lift) 4. The following are attached. (Please m	Flow		Flow
	Dual Completion, showing	all casino strinos, includino s	size and setting, top of cement, perforated in-
tervals, tubing strings, include information as may be pertine Yes b. Plat showing the location of operators of all leases offsets Yes c. Waivers consenting to such been furnished copies of the sen furnished copies of the well or thereon. (If such log is not a sentence of the lease of the sentence o	ding diameters and setting of ent. If all wells on applicant's lease, ting applicant's lease, dual completion from each of application. To other acceptable log with a vailable at the time application which this well is located	depth, location and type of pace ease, all offset wells on offset offset operator, or in lieu ther tops and bottoms of producing ation is filed, it shall be submit together with their correct ma	t leases, and the names and addresses of eof, evidence that said offset operators have zones and intervals of perforation indicated as provided by Rule 112-A.)
tervals, tubing strings, include information as may be pertine Yes b. Plat showing the location of operators of all leases offsets Yes c. Waivers consenting to such been furnished copies of the sellon of the well or	ding diameters and setting of the cont. If all wells on applicant's lease, dual completion from each application. If other acceptable log with a vailable at the time application which this well is located at a company - P. O. Box,990 Incry Association	depth, location and type of paceses, all offset wells on offset offset operator, or in lieu ther tops and bottoms of producing ation is filed, it shall be submit together with their correct max. Box 1565, Farmingt. Farmington, New Mee-612 Patterson Bldg	t leases, and the names and addresses of eof, evidence that said offset operators have zones and intervals of perforation indicated atted as provided by Rule 112-A.) ailing address. On, New Mexico

Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

PACKER-SETTING AFFIDAVIT (Dual Completions)

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SIAIE OF	New Mexico))ss
County of	San Juan	
Ernest	C. Ellis	, being first duly sworn according to law, upon his
oath deposes		, sound the same and the same a
Tha	at he is of lawful as	ge and has full knowledge of the facts herein below
The	at he is employed by	Compass Exploration, Inc. in the capacity
of Area	Manager e	and as such is its authorized agent.
The	•	, 19 62, he personally supervised the setting of
Baker	Model "D" and Type of Packer)	in Compass Exploration, Inc. 's
(Make a	and Type of Packer)	(Operator)
North	west Lindrith	Well No. 2-4 , located in Unit
(lease)		, Township 26N , Range 7W , NMPM,
	County, New Mexi	ico.
		et at a subsurface depth offeet,
the second		
said depth me	easurement having bee	en furnished by Wire Line
nnular space prevent the co- pelow the pac- packer was properly of the	e between the two str commingling, within to ker with fluids prod coperly set and that annular space between	tting this packer was to effect a seal in the rings of pipe where the packer was set so as to the well-bore, of fluids produced from a stratum duced from a stratum above the packer. That this it did, when set, effectively and absolutely en the two strings of pipe where it was set in any movement of fluids across the packer.
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R 7 W

* = MESAVERDE

DAKOTA

= DUAL GALLUP-DAKOTA

PICTURED CLIFF WELLS NOT SHOWN



COMPASS EXPLORATION, INC. 101 UNIVERSITY BOULEVARD DENVER 6, COLORADO

APPLICATION FOR DUAL GAS COMPLETION

NW LINDRITH 2-4 IN GALLUP & DAKOTA FORMATIONS

SE/4 NW/4 SECTION 4 T 26 N-R 7 W

RIO ARRIBA COUNTY NEW MEXICO

DIAGRAMATIC SKETCH OF DUAL GAS COMPLETION

NORTHWEST LINDRITH 2-4

8-5/8" O.D. Casing Set @ 2421 Cemented to Surface W/150 sx.

Two Stage Tool @ 2950' Cemented with 385 cu. ft. HYS 400

4960' Top first stage cement

2-1/16" O.D. Tubing set @ 6608'

Top Gallup: 6172' Gallup Perforation: 6666' - 6672'

Base Gallup: 6832'



Top Dakota: 7104

Dakota Perforation: 7160-7182', 7256'-7264', 7302'-7322'

Base Dakota: 7422'

Baker Mod "D" Packer Set @ 7010'

1-½" O.D. Tog. @ 7020 5-1/2 Csg. Set @ 7479' Cemented first stage W/300 ax.

7-7/8" Hole to T.D. 74831

COMPASS EXPLORATION, INC. 101 UNIVERSITY BOULEVARD DENVER 6, COLORADO

APPLICATION FOR DUAL GAS COMPLETION NW LINDRITH 2-4 IN GALLUP & DAKOTA FORMATIONS SE/4 NW/4 SECTION 4 T 26 N-R 7 W RIO ARRIBA COUNTY NEW MEXICO