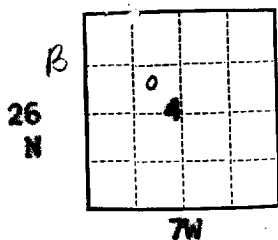


(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Santa Fe**
Lease No. **079161**
Unit _____



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	<input type="checkbox"/>	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	<input type="checkbox"/>	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	<input type="checkbox"/>	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	<input type="checkbox"/>	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	<input type="checkbox"/>	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	<input type="checkbox"/>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

RECEIVED
SEP 20 1962
U.S. GEOLOGICAL SURVEY
FALMINGTON, NEW MEXICO

September 27, 1962

Well No. **NW Lindrith 2-4** is located **1450** ft. from **N** line and **1750** ft. from **W** line of sec.

SE NW Section 4
(1/4 Sec. and Sec. No.)

26N
(Twp.)

7W
(Range)

NMPM
(Meridian)

Basin-Dakota
(Field)

Rio Arriba
(County or Subdivision)

New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is _____ ft. **6637 G.L.**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Compass Exploration, Inc. proposes to drill a well at the above location to penetrate the Dakota formation. The approximate total depth will be 7450'.
Drilling procedure as follows:

1. Drill to approximately 200' and set 9-5/8" surface casing w/sufficient cement to circulate.
2. Drill to total depth 7450'.
3. Run IE and GRS surveys.
4. If production encountered, run production casing, 5-1/2" OD csg. if a Gallup-Dakota dual, 4-1/2" OD csg. if a single completion.
5. Set two stage cement collar below Pictured Cliffs formation. Cement first stage w/sufficient cement to cover Mesaverde productive interval and second stage w/sufficient cement to cover Pictured Cliffs.

(continued on back of page)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Compass Exploration, Inc.**

Address **101 University Boulevard**

Denver 6, Colorado

By

Title **Chief Geologist**

6. If a dual Gallup-Dakota completion, Dakota will be completed, a production packer set above it and the Gallup completed. Anticipated tubing sizes 1-1/2" integral joint to Dakota and 2-1/16" integral joint to the Gallup.
7. A single completion will be completed conventionally.

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.

Date September 27, 1962

Operator COMPASS EXPLORATION INCORPORATED Lease LINDRITH FEDERAL
 Well No. 2 - 4 Unit Letter F Section 4 Township 26 NORTH Range 7 WEST NMPM
 Located 1450' Feet From the NORTH Line 1750' Feet From the WEST Line
 County SAN JUAN Rio Arriba G. L. Elevation 6637.0' Dedicated Acreage 320 10320.80 Acres
 Name of Producing Formation Dakota formation Pool Basin-Dakota

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below?

Yes _____ No X2. If the answer to question one is "no", have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes X No _____. If answer is "yes", Type of Consolidation.Communitization process

3. If the answer to question two is "no", list all the owners and their respective interests below:

Owner

Land Description

Section B.

This is to certify that the information
 in Section A above is true and complete
 to the best of my knowledge and belief.

Compass Exploration, Inc.

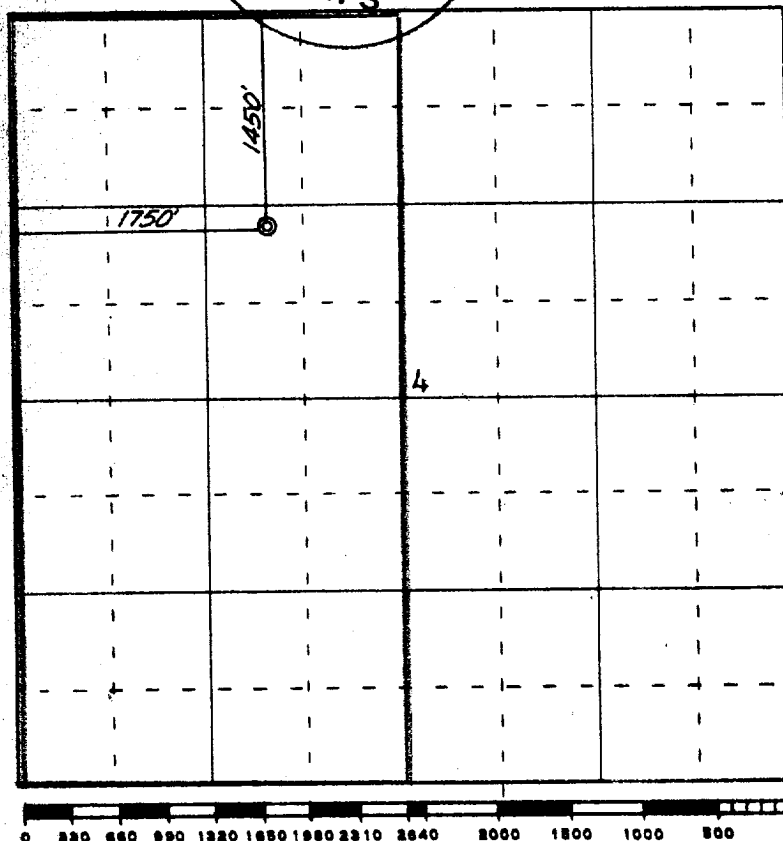
(Operator)

R. Farrelly
(Representative)101 University Boulevard

(Address)

Denver 6, Colorado

Note: All distances must be from outer boundaries of section.



Scale 4 inches equal 1 mile

Ref: BLM plat dated 13 March 1956

This is to certify that the above plat was prepared from field notes of actual surveys
 made by me or under my supervision and that the same are true and correct to the best
 of my knowledge and belief.

Date Surveyed 19 September 1962

James P. Leese
 Registered Professional Engineer and/or Land Surveyor
 James P. Leese, N. Mex. Reg. No. 1463
 San Juan Engineering Company

Farmington, New Mexico

3-25-68

McCULLOCH OIL CORPORATION OF CALIFORNIA

WELLS REQUIRING FILE CORRECTIONS ONLY

<u>LEASE NAME & WELL NUMBER</u>	<u>LOCATION</u>	<u>POOL</u>	<u>PRESENT ACREAGE</u>	<u>CORRECT ACREAGE</u>
Lindrith #24	F-4-26N-7W	Largo Gallup	W 320	W 320.80 ✓
Lindrith #24	F-4-26N-7W	Basin Dakota	W 320	W 320.80 ✓
Farmington #1	B-4-29N-13W	Basin Dakota	E 320	E 320.45 ✓
Southwest Mounds Com #1	C-2-29N-14W	Basin Dakota	W 320	W 317.95 ✓

WELLS FOR WHICH FORM C-102, ACREAGE DEDICATION PLAT, MUST BE FILED
(Please file in triplicate)

<u>LEASE NAME & WELL NUMBER</u>	<u>LOCATION</u>	<u>POOL</u>	<u>PRESENT ACREAGE</u>	<u>CORRECT ACREAGE</u>
Federal C #1	A-30-30N-13W	Basin Dakota	E 320	E 329.46 2-23-68
Humble North Kirtland #1	H-13-30N-14W	Basin Dakota	E 320	E 306.78 2-23-68
Twin Mounds #1	O-25-30N-14W	Basin Dakota	E 320	E 290.38 2-23-68
Aztec #1-X	C-35-30N-14W	Basin Dakota	W 320	W 331.47 2-23-68