	NO. OF COPIES RECEIVED			6
	DISTRIBUTIO		<b>X</b>	
	SANTA FE		1	
	FILE	1	2	
	U.S.G.S.	•		
	LAND OFFICE	i		
	TRANSPORTER	OIL	1	
		GAS	1	
	OPERATOR		2	
I.	PRORATION OFFICE		1	
	Operator			

1.	NO. OF COPIES RECEIVED  DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  IRANSPORTER  GAS  OPERATOR  PRORATION OFFICE  Operator  Compass Explorate	REQUEST I	D'ASERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65				
	P. O. Box 1138, Fermington, New Mexico  Reason(s) for filing (Check proper box)  New Well Change in Transporter of:  Recompletion Oil Dry Gas  Change in Ownership Casinghead Gas Condensate Mill Idindrith 4 #2  Change of ownership give name and address of previous owner							
П.	DESCRIPTION OF WELL AND I	Well No. Pool Nan	,	Kind of Lease				
	Lindrith Location	2 <sup>1</sup> Lar	go Gallup Gas	State, Federal or Fee Federal				
	Unit Letter;1.75	O Feet From The North Line	e andFeet From Th	eWest				
	Line of Section 4 , Tow	mship <b>26N</b> Range	7W , NMPM, Rio A	rriba County				
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approve	d copy of this form is to be sent)				
	La Mar Trucking. Inc.  Name of Authorized Transporter of Cas		P. O. Box 1528, Farmat Address (Give address to which approve	ngton, New Mexico				
	El Paso Natural Gas C	Ompany Unit Sec. Twp. Rge.	P. O. Box 930, Farmington, New Mexico  Is gas actually connected? When					
	If well produces oil or liquids, give location of tanks.	F 4 26N 7W	Yes	4-18-63				
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:					
14.	Designate Type of Completion	Oil Well Gas Well $(X)$	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D,				
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	Perforations	forations Depth Casing Shoe						
		TUBING, CASING, AND	CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
V.	TEST DATA AND REQUEST FO		fter recovery of total volume of load oil ar	nd must be equal to or exceed top allow-				
	OIL WELL  Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift,	etc.)				
	Longth of These	Tubing Pressure	Casing Pressure	Choke 912e-rat				
	Length of Test	Tubing Pressure	Cusing Fressure					
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF				
				AUG 3 1 1965				
	GAS WELL		TDU- 0-1-4000	Gravity of Condensate				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size				
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	FION COMMISSION				
	Commission have been complied v	regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	APPROVED AUG 3 1 1965 By Original Signed Eme	•				
	Original signed by		TITLE Supervisor Dist. # 3  This form is to be filed in compliance with RULE 1104.					
	E. C. ELLIS							
	Area Mgr.	ature)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation					

## VI.

Area	Mgr.	
 		(Si

(Title)

(Date)

Area Manager

8-25-65

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.