



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

JERRY APODACA
GOVERNOR

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May 26, 1978

Ladd Petroleum Corporation
% Dugan Production Corporation
P. O. Box 234
Farmington, New Mexico 87401

Re: Ladd Petroleum Corporation
Lindrith #24
F-4-26N-~~4W~~
7W

Gentlemen:

The attached packer-leakage test report for the subject well indicates communication between the producible zones.

You are hereby directed to take immediate action to cause the well to comply with Rule 112A, Section VI, of the Rules and Regulations of the Oil Conservation Division, and order number MC-1313 authorizing the multiple completion.

If you have any questions, please call this office

Yours truly,

Frank T. Chavez
Deputy Inspector

Enclosure

FTC:no

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator LADD PET. CORP. Lease Lindrith Well No. 24
Location of Well: Unit F Sec. 4 Twp. 26 NORTH Rge. 7 WEST County Rio Arriba
Type of Prod. Method of Prod. Prod. Medium
Name of Reservoir or Pool (Oil or Gas) (Flow or Art. Lift) (Tbg. or Csg.)

Upper Completion	<u>GALLUP</u>	<u>GAS</u>	<u>Flow</u>	<u>TBG</u>
Lower Completion	<u>DAKOTA</u>	<u>GAS</u>	<u>Flow</u>	<u>TBG</u>

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Compl	Hour, date <u>10:00 AM</u> Shut-in <u>5-10-78</u>	Length of time shut-in <u>2 DAYS</u>	SI press. CSG <u>259</u> psig <u>TBG 254</u>	Stabilized? <u>(Yes or No)</u>
Lower Compl	Hour, date <u>10:00 AM</u> Shut-in <u>5-10-78</u>	Length of time shut-in <u>2 DAYS</u>	SI press. <u>psig TBG 311</u>	Stabilized? <u>(Yes or No)</u>

FLOW TEST NO. 1

Commenced at (hour, date)* <u>10:AM 5-12-78</u>				Zone producing (Upper or Lower):	
Time (hour, date)	Lapsed time since*	Pressure		Prod. Zone	Remarks
		Upper Compl.	Lower Compl.	Temp.	
<u>11:00 AM</u> <u>5-12-78</u>	<u>1 Hour</u>	<u>245</u>	<u>55</u>	<u>CASING 251</u>	<u>Well TESTED ON 5/8" CHOKE To ATMOSPHERE</u>
<u>12:00 PM</u> <u>5-12-78</u>	<u>2 Hours</u>	<u>244</u>	<u>60</u>	<u>248</u>	<u>✓ ✓ ✓</u>
<u>1:00 PM</u> <u>5-12-78</u>	<u>3 Hours</u>	<u>242</u>	<u>59</u>	<u>247</u>	<u>✓ / ✓</u>

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hrs. _____ Grav. _____ GOR _____
Gas: 69 MCFPD; Tested thru (~~Orifice~~ or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA

Upper Compl	Hour, date Shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Compl	Hour, date Shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

FLOW TEST NO. 2

Commenced at (hour, date)**				Zone producing (Upper or Lower):	
Time (hour, date)	Lapsed time since **	Pressure		Prod. Zone	Remarks
		Upper Compl.	Lower Compl.	Temp.	

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hrs. _____ Grav. _____ GOR _____
Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

REMARKS: Downhole communication is indicated by this test.

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Operator notified to regain E.C.
New Mexico Oil Conservation Commission

Operator LADD PET. CORP
By Melvin J. Miller

By _____

Title AGENT

Title _____

Date _____

1. A packer leakage test shall be commenced on each multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Commission.
2. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Commission in writing of the exact time the test is to be commenced. Office operations shall also be so notified.
3. The packer leakage test shall commence when both zones of the well completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each zone is stabilized, provided however, that they need not remain shut-in more than seven days.
4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued for seven days in the case of a gas well, and for 24 hours in the case of an oil well. Notes: If, on an initial packer leakage test, a gas well is being flowed to the atmosphere due to the lack of a pipeline connection the flow period shall be three hours.
5. Following completion of Flow Test No. 1, the well shall again be shut-in, in accordance with paragraph 3 above.
6. Flow Test No. 2 shall be conducted even though no leak was indicated during Flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except that the previously produced zone shall remain shut-in while the zone which was previously shut-in is produced.

Pressure for gas-zone tests must be measured on each zone with a deadweight pressure gauge at time intervals as follows: 3-hour tests: immediately prior to the beginning of each flow-period, at fifteen-minute intervals during the first hour thereof, and at hourly intervals thereafter, including one pressure measurement immediately prior to the conclusion of each flow period. 7-day tests: immediately prior to the beginning of each flow period, at least one time during each flow period (at approximately the midway point) and immediately prior to the conclusion of each flow period. Other pressure may be taken as desired, or may be requested on wells which have previously shown questionable test data.

24-hour off zone tests: all pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges, the accuracy of which shall be checked at least twice, once at the beginning and once at the end of each test, with a deadweight pressure gauge. If a well is a gas-oil or an oil-gas dual completion, the recording gauge shall be required on the oil zone only, with deadweight pressures as required above being taken on the gas zone.

8. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the Water District Office of the New Mexico Oil Conservation Commission on Northern New Mexico Packer Leakage Test Form Revised 11-1-58, with all deadweight pressures indicated thereon as well as the flowing temperatures (gas zones only) and gravity and GOR (oil zones only). A pressure versus time curve for each zone of each test shall be constructed on the reverse side of the packer leakage test form with all deadweight pressure points taken indicated thereon. For oil zones, the pressure curve should also indicate all key pressure changes which may be reflected by the recording gauge charts. These key pressure changes should also be tabulated on the front of the Packer Leakage Test Form.

