NO. OF COPIES RECEIVED			4	
DISTRIBUTION				
SANTA FE				
FILE		1	-	
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	/		
	GAS			
OPERATOR		1/		

	DISTRIBUTION SANTA FE /	1	ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110							
	FILE / L	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL G	Effective 1-1-65							
	IRANSPORTER OIL /										
	OPERATOR /	-									
1.	Operator Operator										
		McCulloch Oil Corporation of California									
	924 Vaug	924 Vaughn Building, Midland, Texas 79701  250n(s) for filing (Check proper box)  Other (Please explain)									
	New Well Change in Transporter of:										
	Recompletion  Change in Ownership	Oil Dry Gas  Casinghead Gas Conden									
	If change of ownership give name										
	and address of previous owner  DESCRIPTION OF WELL AND	LEASE									
	Lease Name  Lindrith	Well No. Pool Name, Including Fo	· · · · · · · · · · · · · · · · · · ·	or Fee Federal SF 079161							
	Location			Hash							
	Unit Letter;	450 Feet From The North Line	e and 1750 Feet From T	he West							
	Line of Section 4 T	ownship 26N Range 7W	, <sub>NMPM</sub> , Rio Arri	ba County							
III.		RTER OF OIL AND NATURAL GA	S	die familie a besett							
	Name of Authorized Transporter of O  Rock Isl	or Condensate X and Oil & Refining Compan		Farmington, New Mexico							
	Name of Authorized Transporter of C		Address (Give address to which approv								
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	5-7-63							
	If this production is commingled w COMPLETION DATA	Oil Well Gas Well	give commingling order number:	Plug Back   Same Res'v.   Diff. Res'v.							
	Designate Type of Complet		How well Holkever   Despen								
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.							
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	me of Producing Formation Top Oil/Gas Pay								
	Perforations			Depth Casing Shoe							
		TUBING, CASING, AND	DEPTH SET	SACKS CEMENT							
	HOLE SIZE	CASING & TUBING SIZE	DEFIN SET								
v.	TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil o pth or be for full 24 hours)	and must be equal to or exceed top allow-							
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)							
	Length of Test	Tubing Pressure	Casing Pressure	Choke Segul VID							
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-1CF MAR 3 1966							
				OIL CON. COM.							
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Sendensate							
	Actual Prod. Test-MCF/D	Length of Test									
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size							
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION MAR 3 1966								
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		with and that the information given	APPROVED	riginal Signed Emery C. Arnold							
		Supervisor Dist. # 3									
Dist. Mgr.  (Title)			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.								
							,	effective 3-11-66	Fill out only Sections I. H. III. and VI for changes of owner,		
						(Date)			well name or number, or transporter, or other such change of condition.		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.