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	DISTRIBUTION			
	SANTA FE		7	
	FILE U.S.G.S.		1	
i			i	
	LAND OFFICE			
	TRANSPORTER	OIL	7	
		GAS	7	
	OPERATOR		1	
	PRORATION OFFICE			
	Operator			

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	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104				
	SANTA FE /	REQUEST	Supersedes Old C-104 and C-116					
	FILE /	Effective 1-1-65						
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS				
	LAND OFFICE							
	TRANSPORTER OIL /							
	GAS /							
	OPERATOR /			المناف المعالم المعالى المعالم				
I.	PRORATION OFFICE							
	Operator							
	# FEB 10 1970							
	830 Denver Clui	Bldg., Denver, Colorad	0 80202	1 2 D 10 10/0				
	Reason(s) for filing (Check proper box		Other (Please explain)	CL CON. COM.				
	New Well	Change in Transporter of:						
	Recompletion	Oil Dry Go	as [DIST. 3				
	Change in Ownership X	Casinghead Gas Conde	nsate					
	If change of approaching give name							
If change of ownership give name and address of previous owner <u>McCulloch Oil Corporation, 924 Vaughn Bldg, Midland, Texas</u> 79701								
		•						
II.	DESCRIPTION OF WELL AND							
	Lease Name	Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.				
	Lindrith	14 Basin	Dakota State, Federal	or Fee Federal SF 079161				
	Location							
	Unit Letter H ; 1856	Feet From The North Lir	ne and 790 Feet From Ti	he Fast				
				Edst				
	Line of Section & To	wnship 26N Range	7W , NMPM,	Din A County				
			/*	Rio Arriba County				
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	l s					
	Name of Authorized Transporter of Oi		Address (Give address to which approve	ed copy of this form is to be sent)				
	Inland Corporation		D O Por 1529 Enmit	Man New Manda - 07/01				
Inland Corporation P. O. Box 1528, Farmington, New Mexico Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be								
	El Pago Natural Cas Co							
El Paso Natural Gas Company P. O. Box 1161, Farmington, New Mey Unit Sec. Twp. Rge. Is gas actually connected? When								
	If well produces oil or liquids, give location of tanks.	H 4 26N 7W	7	10/15/60				
	<u> </u>		Yes	12/15/62				
		th that from any other lease or pool,	give commingling order number:	None				
1 V .	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
	Designate Type of Completic	on - (X)		1 1				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	(21, 1112, 111, 611, 611, 611,	.,	, , , , , , , , , , , , , , , , , , , ,					
	Perforations			Depth Casing Shoe				
	Feriorations							
	1101 5 6175	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT				
	HOLE SIZE	CASING & TOBING SIZE	DEFTH SET	SACKS CEMENT				
			 					
_			<u> </u>					
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil as pth or be for full 24 hours)	id must be equal to or exceed top allow-				
OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)								
Date First New Cirrian To Tanks								
ļ	I speak of Treet	Tubing Pressure	Casing Pressure	Choke Size				
İ	Length of Test	1 ubing Fiessan	Casing , roop at					
	Dark Barton Treet	Oil - Bbls.	Water - Bbls.	Gas - MCF				
	Actual Prod. During Test	CAL-DAID!						
İ		1						
CAC WEY Y								
r	GAS WELL	It small of Total	Phile Condensate Co. Co.	Complete of Condensate				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
ļ			Code December (D)	Choke Size				
j	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chore Size				
L			1					
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVAT	TION COMMISSION				
			FEB 1 0 1970					
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED, 19					
	Commission have been complied v	with and that the information given best of my knowledge and belief.	By Original Signed by Emery C. Arnold					
	above to time and complete to the	. Does or my knowledge and better	!					
			TITLESUPERVISOR DIST. #5					
	100	4	This form is to be filed in compliance with RULE 1104.					
	y ElDans	,	If this is a request for allowable for a newly drilled or deepened					
-	L Banel	I. E. Barrett	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.					
-	Vice Preside							
	(Ti	•						
	February 5	1970						
	- (Da	ue,						