

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

TO WHOM RECEIVED	
DISTRIBUTION	
LAND A FE	
FILE	
U.S.G.A.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATION	
PERMITS OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-79
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator
Ladd Petroleum Corporation

Address
830 Denver Club Building, Denver, CO 80202

Reason(s) for filing (Check proper box):

☐ New Well	Change in Transporter of:	Other (Please explain):
☐ Recompletion	☐ Oil	
☐ Change in Ownership	☐ Casingshead Gas	
	☒ Dry Gas	
	☒ Condensate	

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OIL CONSERV. DIV.
DIST. 3

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lindrith	Well No. 14	Pool Name, including Formation Largo Gallup	Kind of Lease State, Federal or Fee Federal	Lease No. USA-NM-079161
Location Unit Letter <u>H</u> : <u>1850</u> Feet From The <u>North</u> Line and <u>790</u> Feet From The <u>East</u>				
Line of Section <u>4</u> Township <u>26N</u> Range <u>7W</u> , NMPM, <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Giant Refining Company	P.O. Box 9156, Phoenix, AZ 85068
Name of Authorized Transporter of Casingshead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P.O. Box 990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. is gas actually connected? when
H 4 26N 7W	YES December 1962

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Denise B. Hindemanis
(Signature)

Senior Production Clerk
(Title)

November 9, 1984
(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 21 1984, 19
BY Eric J. [Signature]
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1164.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)

Oil well Gas well New well Workover Deepen Plug Seal Same Resrv. GUL Resrv.

Date Spudded	Date Comm. Ready to Prod.	Total Depth	P.S.T.D.
Elevations (DF, RKB, RT, GR, etc.,)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Is First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.,)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
		Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (Bull. head pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size