

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 08-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED
NOV 21 1984
OIL CON. DIV.
DIST. 3

I. Operator
Ladd Petroleum Corporation

Address
830 Denver Club Building, Denver, CO 80202

Reason(s) for filing (Check proper box)

☐ New Well	Change in Transporter of:	Other (Please explain)
☐ Recombination	☐ Oil	
☐ Change in Ownership	☐ Gashead Gas	
	☒ Dry Gas	
	☒ Condensate	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lindrith	Well No. 14	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. USA-NM-079161
Location				
Unit Letter H	1850	Feet From The North	Line and 790	Feet From The East
Line of Section 4	Township 26N	Range 7W	NMPM, Rio Arriba	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Giant Refining Company	P.O. Box 9156, Phoenix, AZ 85068
Name of Authorized Transporter of Gashead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P.O. Box 990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.
H 4 26N 7W	Is gas actually connected? when
	YES January 1963

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Denise R. Hindemans
(Signature)

Senior Production Clerk
(Title)

November 9, 1984
(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 21 1984
BY Frank J. Davis
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)

Oil well Gas well New well Workover Deepen Plug Back Same Resrv. Cull. Resrv.

Date Spudded Date Compl. Ready to Prod. Total Depth P.S.T.D.
Elevations (DF, RKB, RT, CR, etc.,) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed test allowable for this depth or be for full 24 hours)

Is First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.,)
Length of Test Tubing Pressure Casing Pressure Casing Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/Lb/MCF Gravity of Condensate
Testing Method (Bubb. back pr.) Tubing Pressure (2800-Lb) Casing Pressure (2800-Lb) Casing Size