Submit 5 Copies
Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Binzos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Amax Oil & Gas Inc. 300398240000D2 Address P.O. Box 42806, Houston, TX 77042 Reason(s) for Filing (Check proper box) Other (Please explain) Change in Transporter of: Dry Gas Recompletion Change in Operator Casinghead Gas Condensate If change of operator give name Ladd Petroleum Corp., 370 17th St., Ste. 1700, Denver, CO 80202-5617 and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Fornation Kind of Lease Lease No. State, Federal or Fee Lindrith Basin Dakota 14 USA-NM-079161 Location Fee From The North 1850 790 East Unit Letter Feet From The Line 4 26N 7 W Rio Arriba Township NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil
Gary Williams Energy Corp [X]<u>370 17th St.,Ste.5300,Denver,CO 80202</u> Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas [X] El Paso Natural Gas Company P.O. Box 1492 <u>El Paso, TX 79978</u> If well produces oil or liquids, Twp. Unit Sec. Rge. is gas actually connected? When ? give location of tanks. 1 4 [26N] 7W 1 H Yes January, If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover | Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Date Syndded Total Depth Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Date First New Oil Run To Tank Producing Method (Flow, pump, gas lyt, etc.) Date of Test Length of Test Tubing Pressure Casing Pressure Actual Prod. During Test Oil - Bbls. Water - Ibbla AUG 1 2 1991 GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MINICF Grav DI Configuration DIV. l'esting Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing l'ressure (Shut in) Cloke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above AUG 1 2 1991 is true and complete to the best of my knowledge and belief. Date Approved

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature Sherry

Printed Name

6/21/91

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Tille

SUPERVISOR DISTRICT #3

2) All sections of this form must be filled out for allowable on new and recompleted wells.

<u>(713)978-</u>7700

Uill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes

Analyst

Title