KO, OF CONES, RECEIVED	5		
DISTRIBUTION	NEW MEXICO OIL	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104	
SANTA FE	•	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1	
FILE	KEQ0E31	AND	Effective 1-1-65
U.S.G.5.	AUTHODIZATION TO TO	ANSPORT OIL AND NATURAL GA	•
LAND OFFICE	AUTHORIZATION TO TR	ANSPURT OIL AND NATURAL GA	3
OIL 7			
TRANSPORTER GAS /			
OPERATOR			
PROBATION OFFICE			
Operation OFFICE			
	rion & Pobert L. Bayless		
Address			
P.C. Box 1541	Farmington, New Mexico	רסולקפ	
Reason(s) for filing (Cneck proper to		Other (Please explain)	
New Well	Change in Transporter of:	ł	
Recompletion	Oil Dry G	ias 🗔	
Change in Ownership		ensate 🗍	
Change in Ownership			
If change of ownership give name and address of previous owner _	<b>9</b>		
II. DESCRIPTION OF WELL AN	D LEASE.		L. Ma
Lease Name	Weil No. Pool Name, Including	n . m	Lease No.
South Huerfano	1 Undesignated	Dakota State, Federal or Fee Federal MM 13751	
Location		_	
Unit Letter;	790 Feet From The S Li	ine and 890 Feet From Th	e <u>V</u>
Line of Section 35	Township 2511 Range	SW , NMPM, Sar	i Juan County
H DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of	OII or Condensate	i Address (Give address to which approve	d copy of this form is to be sent)
Ceribon Four Corners	Guland Con	Box 157 Atton ing	
Name of Authorized Transporter of		Address (Give address to which approve	d copy of this form is to be sent)
	— <i>y</i>		
-	Unit Sec. Twp. Rge.	Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.	11   35   25   8	No !	
	<u> </u>	nive commingling order number	
	with that from any other lease or pool	, give comminging order number.	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
Designate Type of Comple	etion $= (X) \mid X \mid$	l x	
Date Spudded	Date Compl. Ready to Pred.	Total Depth	P.B.T.D.
November 6, 1973	November 12, 1973	7268	7230
Elevations (DF, RKB, RT, GR, etc.		Top Oll/Gas Pay	Tubing Depth
į.	′′		7050
731½ KB	Dakota	7029	Depth Casing Shoe
Perforations			7266
	TUDING CACING AN	ID CEVENTING BECORD	
		ND CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		120
12 1/1	8_5/2	175	1,25
7 7/8	5 1/2 15.5#	7266	425
		AFI	
			MEW.
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume Real of ded	must be equal to or exceed top allow
OIL WELL	abte joi titta	Producing Method (Flow, pump, gas lift,	etc.)
Date First New Cil Run To Tanks	Date of Test	and the same of th	7 1974
November 12, 1973	November 20, 1073		Chake Size
Length of Test	Tubing Pressure	Coaing Pressure OIL CON	COW.
214	-7-	Water-Bbis. DIS	Gad-MCF
Actual Prod. During Test	Oil-Bbls.		msm.
8	6	2	
GAS WELL	The second second	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Data, Contamation (Minicia)	
		Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cdarud Lianguia ( punc. xm)	
			TION COMMISSION
VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Co-Owner (Title) 3-26-74

(Date)

MAR 27 1974

APPROVED. Original Signed by Emery C. Arnold

SUPERVISOR DIST #5

TITLE \_

This form is to be filed in compliance with RULE 1104.

If this is a request for sllowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULZ 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.