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LAND OFFICE	
TRANSPORTER	OIL 1 GAS
OPERATOR	2
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

B.K.

I. Operator  
J. Gregory Merrion and Robert L. Bayless  
Address  
P.O. Box 507, Farmington, New Mexico 87401  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☒ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name South Huerfano	Well No. 1	Pool Name, including Formation Dufers Point <i>Gal - Baker</i>	Kind of Lease State, Federal or Fee Federal	Lease No. NM13751
Location Unit Letter <u>M</u> ; <u>790</u> Feet From The <u>South</u> Line and <u>890</u> Feet From The <u>West</u> Line of Section <u>35</u> Township <u>25N</u> Range <u>8W</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1183, Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 35	Twp. 25N	Rge. 8W	Is gas actually connected? no	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded Aug. 20, 1976	Date Compl. Ready to Prod. Nov. 2, 1976	Total Depth 7340' KB	P.B.T.D. 7340' KB					
Elevations (DF, RKB, RT, GR, etc.) 7314' KB	Name of Producing Formation Gallup/Dakota	Top Oil/Gas Pay 6083' KB/7029' KB		Tubing Depth 7078' KB				
Perforations 6083-87', 6124-28', 6144-48', 6176-80', 7029-39', 7120-25' KB				Depth Casing Shoe 7266' KB				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8" - 24 lb./ft.		161' MD		120 sx			
7-7/8"	5-1/2" - 15.5 lb./ft.		7254' MD		420 sx			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

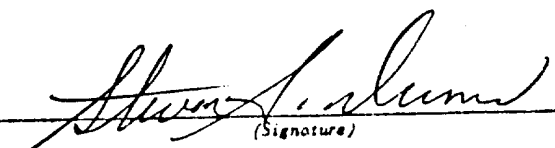
Date First New Oil Run To Tanks Nov. 8, 1976	Date of Test Nov. 8, 1976	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure ---	Casing Pressure 32 PSIG	Choke Size ---
Actual Prod. During Test	Oil - Bbls. 30	Water - Bbls. 9	Gas - MCF 30

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

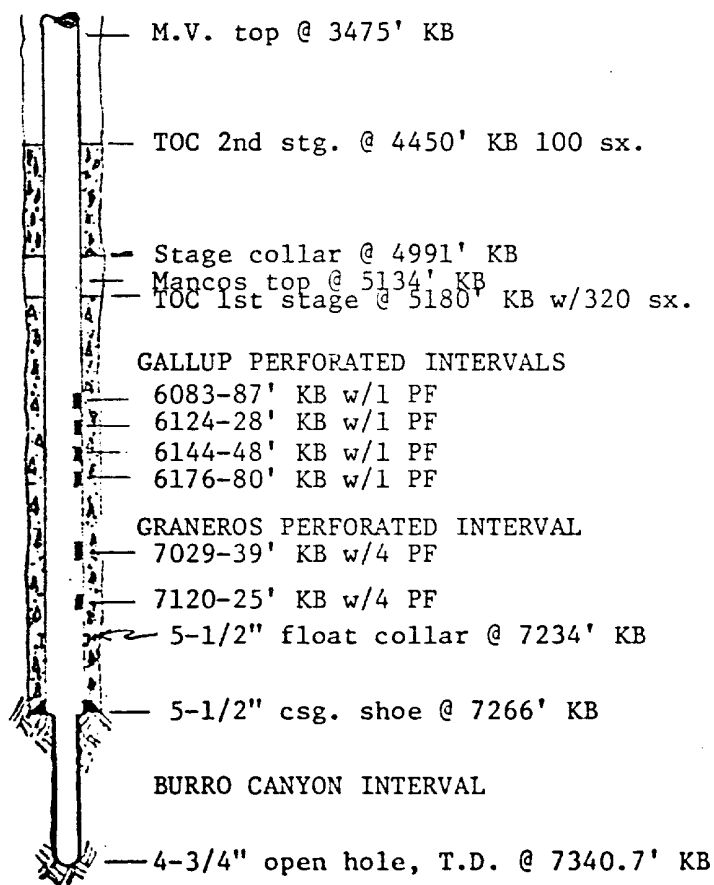
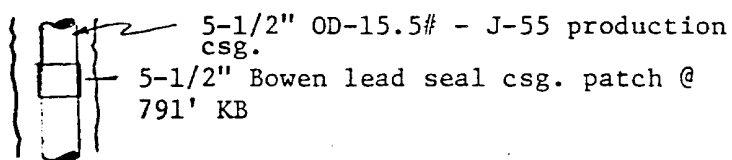
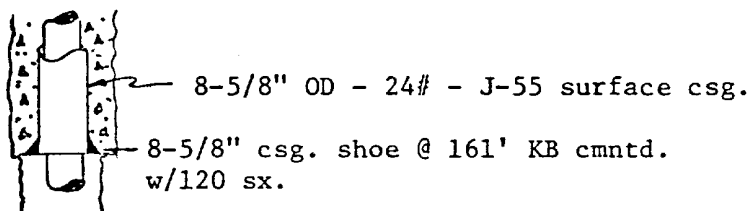
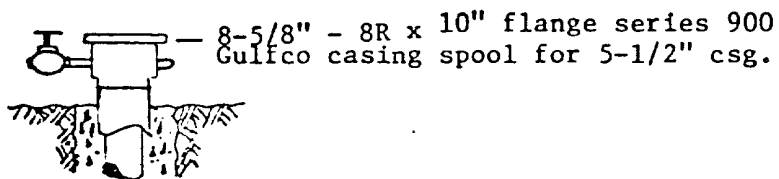
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
Engineer  
(Title)  
February 14, 1977  
(Date)

OIL CONSERVATION COMMISSION

APPROVED Feb 15 1977, 19  
BY Original Signed by A. R. Kendrick  
TITLE Oil Conservation

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.



MERRION~BAYLESS

DRAWN BY SSD

REVISED

APPROVED BY

SCALE: none

DATE 11-03-76

SOUTH HUERFANO #1

DRAWING NUMBER

SHL-76

Sec. 35, T25N, R8W, San Juan County, New Mexico

PRODUCTION STRING:

224 jts. of 2-3/8",  
4.7#, EUE w/down hole  
separator @ 7078' KB

FRACED GALLUP with:

15,000 lb. 20/40 sand  
595 Bbls. Adomite-Oil