Form 9-330

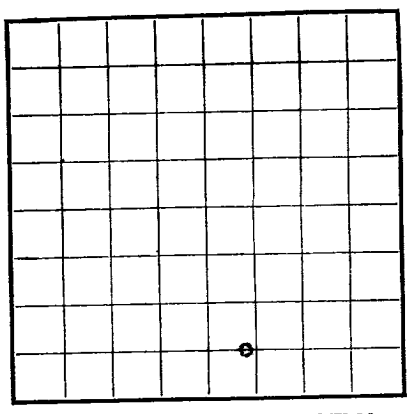
Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078344
LEASE OR PERMIT TO PROSPECT

RECEIVED
MAR 27 1959
OIL CON. COM.
DIST. 3

RECEIVED
MAR 23 1959
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company Wellshire Development Co. Address 425 Petroleum Club Bldg. Denver, Colo.

Lessor or Tract Petro-Atlas Corp. Field Bisti State New Mexico

Well No. 1 Federal Sec. 35 T. 25N R. 10W Meridian NMPM County San Juan

Location 530 ft. {N./S.} of S Line and 2110 ft. {E./W.} of E Line of SE/4 Sect. 35 Elevation 6761
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [signature] Title Secy.-Treas.

Date March 23, 1959

The summary on this page is for the condition of the well at above date.

Commenced drilling Feb. 25, 19 59 Finished drilling March 12, 19 59

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from ____ to ____ No. 4, from ____ to ____

No. 2, from ____ to ____ No. 5, from ____ to ____

No. 3, from ____ to ____ No. 6, from ____ to ____

IMPORTANT WATER SANDS

No. 1, from ____ to ____ No. 3, from ____ to ____

No. 2, from ____ to ____ No. 4, from ____ to ____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8 5/8"				172'					
5½"				5440'			5350'	5370'	Prod.
							5383'	5401'	Prod.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	172'	80 sacks			
5½"	5440'	200 sacks			

PLUGS AND ADAPTERS

Heaving plug—Material ____ Length ____ Depth set ____

Adapters—Material ____ Size ____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5440 feet, and from ____ feet to ____ feet

Cable tools were used from ____ feet to ____ feet, and from ____ feet to ____ feet

DATES

March 20, 19 59 Put to producing March 20, 1959

The production for the first 24 hours was 215 barrels of fluid of which 100 % was oil; ____ % emulsion; ____ % water; and ____ % sediment.

Gravity, °Bé. 41 approx.

If gas well, cu. ft. per 24 hours ____ Gallons gasoline per 1,000 cu. ft. of gas ____

Rock pressure, lbs. per sq. in. ____

EMPLOYEES

____, Driller ____, Driller

____, Driller ____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			Elect. log tops
			Pictured Cliffs - 1668'
			Mesaverde - 2095'
			Gallup - 5188'

(OVER)

16—43094-4

FOLD | MARK

FORMATION RECORD—Continued

[OVER]

FROM—	TO—	TOTAL FEET	FORMATION

FROM—	TO—	TOTAL FEET	FORMATION

FORMATION RECORD

Drillor

Drillor

EMPLOYEES

Rock pressure, lbs. per sq. in.

If gas well, cu. ft. per 24 hours — Gallons gasoline per 1,000 cu. ft. of gas

The production for the first 24 hours was — barrels of fluid of which — % was oil; — % was emulsion; — % water; and — % sediment. — Gravity, °Bé.

Cable tools were used from — feet to — feet — feet to — feet, and from — feet to — feet

Rotary tools were used from — feet to — feet — feet to — feet, and from — feet to — feet

DATES

Commenced drilling — Completed drilling

Date

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Title

Date

The summary on this page is for the condition of the well at above date.

Commenced drilling — Completed drilling

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from — to — No. 4, from — to —

No. 2, from — to — No. 5, from — to —

No. 3, from — to — No. 6, from — to —

IMPORTANT WATER SANDS

No. 1, from — to — No. 4, from — to —

No. 2, from — to — No. 5, from — to —

No. 3, from — to — No. 6, from — to —

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

PLUGS AND ADAPTERS

Heaving plug—Material — Length — Depth set

Adapters—Material — Size

SHOOTING RECORD

Size shell	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

HISTORY OF OIL OR GAS WELL

10—43904-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Company — Address

Lessor or Tract — Field — State

Well No. — Sec. — T. — R. — Meridian — County

Location — ft. {N. / S.} of — Line and — ft. {E. / W.} of — Line of — Elevation (Derrick floor relative to sea level)

Date — Title

The summary on this page is for the condition of the well at above date.

Commenced drilling — Completed drilling

LOCATE WELL CORRECTLY

Form 9-330

LOG OF OIL OR GAS WELL

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

RECEIVED

MAR 13 1930

Lease or Permit to Prospect

Serial Number

U. S. Land Office

Approval expires 12-31-30.
Budget Bureau No. 42-R355.4.