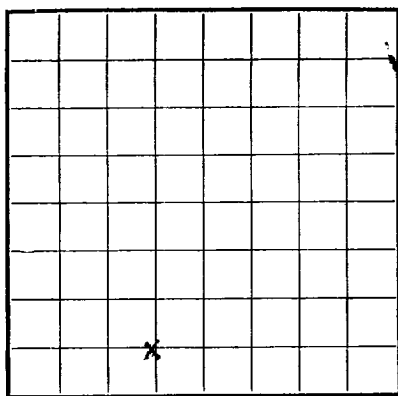




LOCATE WELL CORRECTLY

OIL CON. COM.
DIST 3U. S. LAND OFFICE
Santa Fe
SERIAL NUMBER 079395
LEASE OR PERMIT TO PROSPECTUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Frank O. Elliott & Ora R. Hall, Jr. Address Box 703, Roswell, New Mexico
Lessor or Tract Frank O. Elliott Field Undesignated State New Mexico
Well No. 1 Sec. 33 T. 25N R. 10W Meridian N.M.P. County San Juan
Location 660 ft. N. of 8 Line and 1980 ft. E. of W Line of 33 Elevation 6857
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date 8/5/57Title Operator

The summary on this page is for the condition of the well at above date.

Commenced drilling 7/5, 19 57 Finished drilling 7/21, 19 57

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5334 to 5378 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9 5/8	32.75	8	CP & I	227.54	Texas				Surface
5 1/2	24	8	CP & I	5450					Oil Sands

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8	239'	200	Halliburton	9.5	Native
5 1/2	5450	200	"	9.8	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5450 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

8/5, 19 54 Put to producing 8/1, 19 57

The production for the first 24 hours was 540 barrels of fluid of which 99.8 % was oil; 1 % emulsion; 1 % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____

Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Leo J. Schmidt, Driller D. D. Van Sickle, Driller
A. L. Watts, Driller _____, Driller

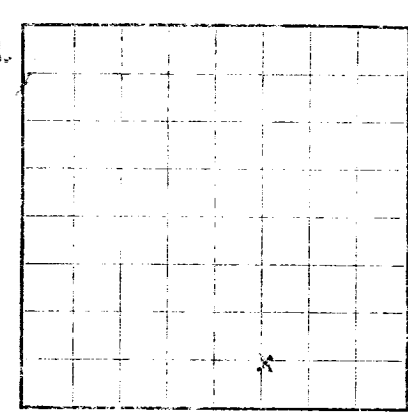
FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	239	239	Sand & Shale
239	600	361	Sand & Clay
600	4947	4347	Sand & Shale
4947	4965	18	Shale
4965	5158	193	Sand & Shale
5158	5285	127	Shale
5285	5450	165	Sand & Shale
			Tops
			Pictured Cliffs <u>1674</u>
			Cliff House <u>4132</u>
			Point Lookout <u>4330</u>
			Gallup <u>5000</u>
			Artificial Stimulation
			Sand-oil frac. perforations from <u>5334 to 49</u>
			<u>5334 - 78</u> with <u>30,000</u> gallons oil
			<u>1</u> lbs. sand.

U.S. LAND OFFICE
STATE NUMBER
LEASE OR PERMIT TO PROSPECT

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
UNITED STATES

LOG OF OIL OR GAS WELL



Company Name
Address
State
County
Well No.
Location
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed
Date
Title

The summary on this page is for the condition of the well at above date.
Commenced drilling
Finished drilling

OIL OR GAS SANDS OR ZONES

No. 1 from	No. 4 from
No. 2 from	No. 5 from
No. 3 from	No. 6 from

IMPORTANT WATER SANDS

No. 1 from	No. 3 from
No. 2 from	No. 4 from

CASING RECORD

Casing size	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated	Purpose
							From	To

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "added" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

MUDDING AND CEMENTING RECORD

Casing size	Weight per foot	Number sacks of cement	Method used	Mud gravity	Amount of mud used

PLUGS AND ADAPTERS

Adapter - Material	Size	Length	Depth set

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Tool	Used from	Used to

DATES

Date	Production for the first 24 hours was	Production for the first 24 hours was

EMPLOYEES

Driller	Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION