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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

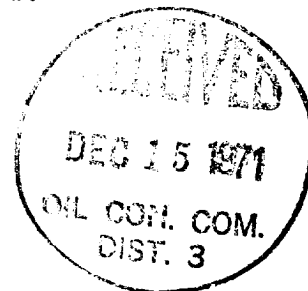
5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-4777

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name East Bisti Unit
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name
3. Address of Operator 1860 Lincoln Street - Denver, Colorado. 80203	9. Well No. 80
4. Location of Well UNIT LETTER <u>P</u> <u>660'</u> FEET FROM THE <u>South</u> LINE AND <u>660'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>25N</u> RANGE <u>10W</u> NMPM.	10. Field and Pool, or Wildcat Bisti Lower Gallup
15. Elevation (Show whether DF, RT, GR, etc.) 6832' GR	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>
	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

All depths shown are from Ground Level.  
8/7/71 - M&RU Aztec Well Service Unit. No rods in well.  
Spotted cement plug from 5322' to 5222'. Pulled 2" tubing.  
Worked 5 1/2" casing to free same. Rigged up Blue Jet, perforated from 1684' to 1685' w/4 shots and 949' to 950' w/4 shots. Ran 2" tubing. Spotted cement plug from 1685' to 1535'. Pulled tubing. Spotted cement plug from 950' to 850'. Shot casing off at 750'. Spotted cement plug from 800' to 700', 50' inside casing and 50' above casing stub. Pulled a total of 19 joints 751' of 5 1/2" casing.  
Spotted 10' cement plug in surface casing. Installed dry hole marker.  
Completed P&A 8/7/71.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. L. Buhl TITLE Lead Clerk DATE December 10, 1971.  
APPROVED BY [Signature] TITLE Sup. Dist. III DATE 12-15-71  
CONDITIONS OF APPROVAL, IF ANY: