

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☐		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		2. NAME OF OPERATOR Stally Oil Company	
3. ADDRESS OF OPERATOR Box 730 - Hobbs, New Mexico		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1735' FSL & 1990' FSL Sec. 33 - 23N - 10W At top prod. interval reported below At total depth		5. LEASE DESIGNATION AND SERIAL NO. S F 079958	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----		7. UNIT AGREEMENT NAME Dist 1 Unit		8. FARM OR LEASE NAME Dist 1 Unit	
9. WELL NO. 121		10. FIELD AND POOL, OR WILDCAT -----		11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA Sec. 33 - 23N - 10W	
12. COUNTY OR PARISH SAN JUAN		13. STATE New Mexico		14. PERMIT NO. -----	
15. DATE SPUDDED July 21, 1964		16. DATE T.D. REACHED July 26, 1965		17. DATE COMPL. (Ready to prod.) Jan 27, 1965	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6821' D F		19. ELEV. CASINGHEAD -----		20. TOTAL DEPTH, MD & TVD 2985'	
21. PLUG, BACK T.D., MD & TVD -----		22. IF MULTIPLE COMPL., HOW MANY* -----		23. INTERVALS DRILLED BY 0 - 2985	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2487' - 2985' - Manafee of the Mesaverde		25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN Log Wells - Induction Electrolog	
27. WAS WELL CORED NO		28. CASING RECORD (Report all strings set in well)			
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
16"		42.84		135'	
9 - 5/8"		364		2985'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
20"		200		-----	
15"		300		-----	
29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)	
SIZE		TOP (MD)		BOTTOM (MD)	
NONE		-----		-----	
SACKS CEMENT*		SCREEN (MD)		SIZE	
-----		-----		3 - 1/2	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2487' - 2985'		2000 gals acid & 13000 gals of water		-----	
33.* PRODUCTION		DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
Jan 26, 1965		Pumping - Roda Pump		WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
Feb 16, 1965		2		-----	
PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
-----		-----		-----	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
-----		-----		-----	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY		J. W. George	
NONE		-----		-----	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED (ORIGINAL SIGNED) H. E. Aab TITLE District Superintendent DATE Sept 9, 1965	
NONE		-----		-----	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Pictured Casing	1000	
				Leads	1004	
				Leads Sand	2141	
				Neenverde (Mannette)	2457	
				Total Depth	2565	