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(SUBMIT IN TRIPLICATE)

Land Office Santa Fe, New	Mexico
Lease No. SF 079395	
Timie	

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	X	
NOTICE OF INTENTION TO CHANGE PLA	ANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING		
NOTICE OF INTENTION TO TEST WATER	ĺ	SUBSEQUENT REPORT OF ALTERING CASING		
NOTICE OF INTENTION TO RE-DRILL OF	[]	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT		
NOTICE OF INTENTION TO SHOOT OR				
NOTICE OF INTENTION TO PULL OR AL	+ #	SUPPLEMENTARY WELL HISTORY		
NOTICE OF INTENTION TO ABANDON W	/ELL			
(INDICATE	E ABOVE BY CHECK MARK NATUR	RE OF REPORT, NOTICE, OR OTHER DATA)		
		Tanlar 2		
	••••	July 3,	<u> </u>	
		line and 660 ft. from W line of so	ec. 34	
MW/4, SW/4, Sec. 34 (% Sec. and Sec. No.)		- A K 12		
Undesignated (Field)	San J _u an	New Mexico		
The elevation of the derrick f	floor above sea level is			
	DETAILS (OF WORK		
(State names of and expected depths to o	objective sands; show sizes, weighted ing points, and all other in	ghts, and lengths of proposed casings; indicate muddin nportant proposed work)	niobs, coment-	
5-57 Core #1, 5300-80 For odor, stn. & px electric legs. 6-57 Total Depth 5419.	ing points, and all other in the recovery, 5300 5306-80 silty sha Set 5381' of 52" lug down at 2 AM	15.5# J-55 Smls. Casing 6/5193	y cood	
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5-57 Core #1, 5300-80 For oder, stn. & px electric legs. 6-57 Total Depth 5419. sxs. of cement. P. 9-57 72 hrs. after plug drop in 30 minutes.	ing points, and all other in tall recovery, 5300 5306-80 silty shall set 5381. of 52. lug down at 2 AM was down, the case. Perforated 5297	15.5# J-55 Smls. Casing 6/5193	Admir Cypith 50	
5-57 Core #1, 5300-80 For oder, stn. & px electric legs. 6-57 Total Depth 5419. sxs. of cement. P. 9-57 72 hrs. after plug drop in 30 minutes.	set 5381 of 52 lug down at 2 AM was down, the case. Perforated 5297 ons with 500 gals.	15.5# J-55 Smls. Casing 0.5193; 6/26/57. Sing was tested with 1000 p.1 w.7-5314, 5329-47 w/4 jay/11.65 mud acid. Swabbed 22 1974.	Admir Cypith 50	
5-57 Core #1, 5300-80 For odor, stn. & px electric logs. 6-57 Total Depth 5419. sxs. of cement. P. 9-57 72 hrs. after plug drop in 30 minutes. 0-57 Acidized perforation-57 Preparing to fractions.	ing points, and all other in tall recovery, 5300, 5306-80 silty shall us down at 2 AM was down, the case. Perforated 5297 ons with 500 gals. The control of the control of the case with sold gals.	15.5# J-55 Smls. Casing 5.5193 6/26/57. Sing was tested with 1000 p.1 w. 7-5314, 5329-47 w/4 jay/10.58 mud acid. Swabbed 22 1024.	Amair Cypith 50	
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