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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	_SM	ata.	Pa
Lease No.	O'	799	58
Unit	L.	E.,	Lockhart
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RECEIVE.

SUNDRY NOTICES AND REPORTS ON WELLS

	SUBSEQUENT REPORT OF WATER SHUT-OFF	
OTICE OF INTENTION TO DRILL	A ACIDIZING	
OTICE OF INTENTION TO CHANGE PLANS	The state of the s	
OTICE OF INTENTION TO TEST WATER SHUT-OFF	THE PERSON NAMED IN THE PE	
OTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.		
DTICE OF INTENTION TO SHOOT OR ACIDIZE		
OTICE OF INTENTION TO PULL OR ALTER CASING	The second of the second secon	X
OTICE OF INTENTION TO ABANDON WELL	Report of Squeeze Job Ho. 1	X
	Report of Squeese Job No. 2	
L. E. Lockhart ell No. 2 is located 1980 ft	from $\{S\}$ line and $\{S\}$ line of sec.	
/4. SE/4. Sec. 33 258 (½ Sec. and Sec. No.) (Twp.)	(Range) (Meridian)	2 5000
designated (Gallup)	(County or Subdivision) (State or Territoy)	F/1
designated (Gallup)	(County of aundivision)	150
ne elevation of the derrick floor above		
Ι	DETAILS OF WORK	, <i>O</i>
tate names of and expected depths to objective sands; ing points,	show sizes, weights, and lengths of proposed casings; indicate mudding jobs and all other important proposed work)	
Ran 167 joints 5-1/2" OD easing for pipe was on bottom, prop	show sizes, weights, and lengths of proposed casings; indicate mudding jobs and all other important proposed work) g set at 5465', unable to break circulation aring to perforate & squeese. w/A Lane Wells Type "En bullets. Ran 174	jnts.
Ran 167 joints 5-1/2" OD casing fiter pipe was on bottom, prepared 52" casing 5430-31' 2" tubing w/Halliburton DC cemposaix at 2700%. Reversed out	show sizes, weights, and lengths of proposed casings; indicate mudding job and all other important proposed work) g set at 5465, unable to break circulation aring to perforate & squeese.	jnts.
Ran 167 joints 5-1/2" OD casing first pipe was on bottom, prepared tubing w/Halliburton DC components at 2700%. Reversed out behind 52" casing.	show sizes, weights, and lengths of proposed casings; indicate mudding jobs and all other important proposed work) g set at 5465', unable to break circulation aring to perforate & squeese. w/A lane wells Type "E" bullets. Ran 174 cent retainer set at 5360'. Squeezed w/250 15 sks,left 7 sks. below retainer & 228 si	jnts. aks.
Ran 167 joints 5-1/2" OD casing after pipe was on bottom, prepared 52" casing 5430-31' 2" tubing w/Halliburton DC compounts at 2700°. Reversed out behind 52" casing. Perforated 52" casing. Perforated 52" casing. Perforated 52" casing. Squeeze tool on 2" tubic out 10 sks. leaving 90 sks. be to 2700°. Squeeze pressures in	show sizes, weights, and lengths of proposed casings; indicate mudding jobs and all other important proposed work) g set at 5465', unable to break circulation aring to perforate & squeese. w/A Lane Wells Type "En bullets. Ran 174	jnts. sks. ilbur srsed 00/6 b.
Ran 167 joints 5-1/2" OD casing for pipe was on bottom, propertied 52" casing 5430-31'2" tubing w/Halliburton DC componing at 2700%. Reversed out behind 52" casing. Perforated 52" casing. Perforated 52" casing. Perforated 52" casing. Perforated 52" casing. Course to to 2" tubing tubing pressure 2500%. Tubiderstand that this plan of work must receive a company SKELLY OIL COMPANY. Box 426	show sizes, weights, and lengths of proposed casings; indicates mudding jobs and all other important proposed work) g set at 54.65°, unable to break circulation aring to perforate & squeeze. w/A Lane Wells Type "E" bullets. Ran 174. ent retainer set at 5380°. Squeezed w/250 15 sks,left 7 sks. below retainer & 228 simple set at 5227°. Squeezed w/100 sks., revealing set at 5227°.	jnts. sks. ilbur srsed 00/6 b.
Ran 167 joints 5-1/2" OD casing for pipe was on bottom, propertied 52" casing 5430-31'2" tubing w/Halliburton DC compounts at 2700%. Reversed out behind 52" casing. Perforated 52" casing. Perforated 52" casing. Perforated 52" casing. Perforated 52" casing. Lancette tool on 2" tubing tubing pressure tool on 2" tubing tubing pressure 2500%. Tunderstand that this plan of work must receive a company SKELLY OIL COMPANY.	show sizes, weights, and lengths of proposed casings; indicates mudding jobs and all other important proposed work) g set at \$4.65°, unable to break circulation aring to perforate a squeeze. w/A Lane wells Type "E" bullets. Ran 174 cent retainer set at 5380°. Squeezed w/250 15 sks, left 7 sks. below retainer a 228 single set at 5227°. Squeezed w/100 sks., reveniend 56° casing. Broke formation down w/30 km. 2500°, Min. 100° Final 2500°. Squeeze pproval in writing by the Geological Survey before operations may be communicated by the Geological Survey before operations and the survey of the Geological Survey before operations and the survey of the Geolo	ints. ske. iibur sreed OOf b
Ran 167 joints 5-1/2" OD casing for pipe was on bottom, properties of the pipe was on bottom, properties tubing w/Halliburton DC compounts at 2700%. Reversed out behind 52" casing. Perforated 52" casing. Perforated 52" casing w/4 land the local to all tubing to 2700%. Squeeze pressures to 2700%.	show sizes, weights, and lengths of proposed casings; indicates mudding jobs and all other important proposed work) g set at 54.65°, unable to break circulation aring to perforate a squeeze. w/A Lane Wells Type "E" bullets. Ran 174. cet retainer set at 5360°. Squeezed w/250 15 sks,left 7 sks. below retainer a 228 simple set at 5227°. Squeezed w/100 sks., revening set at 5227°. Squeezed skind 56° saxing. Broke formation down w/30° skx., 2500°, Min., 100° Final 2500°. Squeeze sportal in writing by the Geological Survey before operations may be common to the state of the saxing sky the Geological Survey before operations may be common to the sax with the saxing sky the Geological Survey before operations may be common to the sax with the saxing sky the Geological Survey before operations may be common to the sax with	ints. ske. iibur sreed OOf b