

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved,  
Budget Bureau No. 42 R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME East Bisti Unit	
2. NAME OF OPERATOR Skelly Oil Company		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR 1860 Lincoln Street, Denver, Colorado 80203		9. WELL NO. 71	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  1966' FSL & 1979' FEL Section 34-25N-10W		10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6781' GR 6791' KB	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 34-25N-10W	
		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well has reached the economic limit and is no longer profitable to operate.  
Plans are to plug and abandon this well; plugging as follows:

First Plug - 100' plug across Gallup Zone perforations 5362-5412'

Second Plug - 50' inside the 5-1/2" casing and 50' above where casing is shot in two

Third Plug - 150' cement plug extending downward from above the Fruitland Coal  
section across the Pictured Cliffs SandFourth Plug - 100' plug at bottom of Ojo Alamo Sand (unless surface casing is set  
through the Ojo Alamo Sand)

10 sacks of cement in top of surface casing with dry hole marker

JUN 14 1971

U. S. GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Operations Supt.

DATE June 10, 1971

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: