REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well X Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

FADE			Snyder, Texas 11 - 5 - 57 (Place) (Date)
			G AN ALLOWABLE FOR A WELL KNOWN AS:
n san te	Chemical	Company	Atlas , Well No. 2 , in Sw 1/4 WW 1/4
E	ompany or Ope	rator)	(Leac) T. 25 N , R. 10 W , NMPM., Undesignated Poo
Unit L	ptter		
San	Juan	······	County. Date Spudded 8 - 30 - 57 Date Drilling Completed 9 - 10 - 57
Plea	se indicate lo	cation:	Elevation 6730 DF Total Depth 5,600 PBTD
D	C B	A	Top Oil/Gas Pay 5289 Name of Prod. Form. Lower Gallum
			PRODUCING INTERVAL -
E	F G	H	Perforations 5266' - 5302' 5318' - 5336' Depth Depth Depth
ī		"	Open Hole Casing Shoe 5398 RB Tubing 5292.17
L	KJ	I	OIL WELL TEST -
٦	W 1		Choke Natural Prod. Test:bbls_oil,bbls water inhrs,min. Size
			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	N O	P	Choke load oil used): 210 bbls,oil, bbls water in 2k hrs, min. Size Pare
			GAS WELL TEST -
			Natural Prod. Test: MCF/Day; Hours flowed Choke Size
ibing ,Ca	sing and Cemen	ting Record	
Size	Feet	Sax	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
0 - /0			Choke Size Method of Testing:
8-5/8	225.77	150	
			Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
			Sand): 1000 gal. mmd acid: 60,000 gal. lse oil - 60,000 sand Casing Tubing Date first new
	5386	150	Press. Press. oil run to tanks 11 - 5 - 57
5-1/2			Oil Transporter El Paso Natural Gas Prod. Co., Bloomfield, New Newis
5-1/2		l.	•
	PD 12004		Gas Transporter
ture : marks:	BD 1300#	, Min. T	Gas Transporter P 1500, Max. 2300, SIP 900, used 90 Ball Sealers, avg. inj. rate
ture : marks:		, Min. T	
ture : marks: 39 BPM			P 1500, Max. 2300, SIP 900, used 90 Ball Sealers, avg. inj. rate
ture : marks: 39 RPM	by certify tha	at the inform	mation given above is true and complete to the best of my knowledge
ture : marks: 39 RPM	by certify tha	at the inform	mation given above is true and complete to the best of my knowledge
proved	by certify tha	at the inform	mation given above is true and complete to the best of my knowledge NOV 1.3.1957., 19 Mongan to Chemical Company (Company or Operator) (Company or Operator) (Contract of the contract of
marks:	by certify tha	at the inform	mation given above is true and complete to the best of my knowledge
I herel	by certify tha	t the infor	mation given above is true and complete to the best of my knowledge MOV 13 1957. MOV 1.3.1957., 19. Monganto Chemical Company (Company or Optrator WO CON. CON. CON. CON. CON. CON. CON. CON
I here proved	by certify tha	vation of the the thickness of the thick	mation given above is true and complete to the best of my knowledge NOV 1.3.1957., 19. Monganto Chemical Company (Companyor Operator OMMISSION By: (Signature)
I here proved	by certify tha	vation of the the thickness of the thick	mation given above is true and complete to the best of my knowledge NOV 1.3.1957., 19 Monaganto Chemical Company (Company or Optrator When the company of the company (Signature) Y. C. Arnold Title E. H. Mahlbach, Dist. Supt.

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	OIL CONSERVAL	TION COMMISSION
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