

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SP-079395

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME EAST FIFTH UNIT
2. NAME OF OPERATOR Shelly Oil Company	8. FARM OR LEASE NAME ***
3. ADDRESS OF OPERATOR P.O. Box 730, Hobbs, New Mexico	9. WELL NO. 64
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1900' FWL & 1900' FWL Sec. 33-23N-10W	10. FIELD AND POOL, OR WILDCAT DIST. LOWER GALLUP
14. PERMIT NO. ***	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6801' DF
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 33-25-10 SEC. 33-23N-10W
	12. COUNTY OR PARISH SAN JUAN
	13. STATE NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) Repair Casing Leak ☒	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Moved in and rigged up pulling unit (rods and tubing already out of hole).
2. Ran retrievable bridge plug and "RTTB" packer. Set plug at 4915'.
3. Located casing leak at 3300' by pressure testing.
4. Squenced hole in casing with 144 sacks of cement.
5. Pulled "RTTB" packer and drilled out cement and tested squeeze job with 800 psi. Casing tested okay.
6. Drilled out retrievable bridge plug and cleaned well out to 5374'.
7. Perforated 3-1/2" OD casing with 2 shots per foot as follows: 5321-5335' (14') 20 shots and 5332-5367 (15') 30 shots, a total of 29' and 50 shots.
8. Ran tubing and rods. Pumped and tested for several days.
9. Pumped 300 gallons Dowell "E" acid with 4 gallons A-130 additive down 3-1/2" OD casing followed by 25 gallons of base oil.
10. Pumped and tested. Returned well to producing status January 18, 1967.



18. I hereby certify that the foregoing is true and correct

SIGNED (SIGNED) H. E. Ash TITLE District Superintendent DATE January 19, 1967

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on Reverse Side

RECEIVED

JAN 23 1967

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

