Form 9-331 (May 1963)

Form approved. Budget Bureau No. 42-R1424.

## UNITED STATES SUBMIT IN TRIPLICATE\* Other Instructions on reverse side) 5. LEASE DESIGNATION AND SERIAL NO. GEOLOGICAL SURVEY SF 079958 6. IF INDIAN, ALLOTTES OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME WELL X East Bisti Unit OTHER 8. FARM OR LEASE NAME NAME OF OPERATOR Skelly Oil Company 3. ADDRESS OF OPERATOR 9. WELL NO. 1860 Lincoln Street, Denver, Colorado 80203 63 -LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.) At surface 10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1980' FNL & 1980' FEL Section 33-25N-10W Section 33-25N-10W 12. COUNTY OR PARISH | 13. STATE 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. 6823' GR 6832' DF San Juan New Mexico 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PULL OR ALTER CASING REPAIRING WELL WATER SHUT-OFF TEST WATER SHUT-OFF ALTERING CASING FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT Х SHOOTING OR ACIDIZING ABANDONMENT\* ABANDON\* SHOOT OR ACIDIZE CHANGE PLANS REPAIR WELL (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* All depths shown are from ground level 7/6/71 - MI & RU Aztec Well Service Unit. Pulled all rods. Spotted cement plug 5427-5327'. Pulled 2" tubing. Pulled and worked 5-1/2" csg. to free same. Rigged up blue jet, perforated 5-1/2" csg. 1774-1775' with 4 shots. Ran 2" tubing. Spotted cement plug 1775-1625'. Pulled tubing. Shot casing at 1473'. Did not come loose. Ran tubing. Spotted plug 1523-1423'. Pulled tubing. Shot 5-1/2" casing at 1278'. Did not come loose. Ran 2" tubing. Spotted cement plug 1328-1228'. Pulled tubing. Shot 5-1/2" casing at 822'. Spotted cement plug 1035-772', 213' inside casing and 50' above casing stub. Pulled 26 jts. (829') 5-1/2" csg. Spotted 10' cement plug in surface casing. Installed dry hole marker. Completed P&A 7/10/71.

OCT 1 4 1971 18. I hereby certify that the foregoing is true and correct Oct. 11, 1971 SIGNED DATE (This space for Federal or State office use) DATE \_ CONDITIONS OF APPROVAL, IF ANY: