

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not

Depth Cleaned Out.....

ll No	E WELL CO						
ell No	32777133		· 18 2 3 11 10 17 2 2 2 1 10 12		Ant is	t er W & L. , + z. 4	
	AUUA	(Company or Ope	rator)			(Lease)	
		, in SE		4, of Sec32	, T	25N R.	.10k NMP
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Pool,		n Juan	Coup
Section	32	If 8	State Land the Oil an	d Gas Lease No.	is	K-86-1	
illing Comr	menced	9-5-57	·····	19 Drillin	g was Completed	S-20-87	, 19
ame of Drill	ling Contrac	ctor	Fleeger	Drilling,	Ino.	••••••	
ddress	••••••••		Dallas,	Texas			••••••
levation abov	ve sea level	at Top of Tubin	ng Head676	3	The inf	ormation given is to	be kept confidential us
			, 19				
			оп	L SANDS OR Z	ONES		
o. 1, from	5252		to5254	No. 4	from	to	

•					,		
-1	-			TANT WATER			
			d elevation to which			Food	
•							
-							
•							
o. 4, 110m		*			•••••		
		 -		CASING BECO	R.D		
SIZE	WEIGI PER F			KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
5/8		Den	1.70'				
1/2	 	nev	53801				
			MUDDING	AND CEMENT	ING RECORD		
T	SIZE OF CASING	WHERE	NO. SACKS OF CEMENT	METHOD USED	G	MUD RAVITY	AMOUNT OF MUD USED
SIZE OF HOLE	i		100	numped	· · · · · · · · · · · · · · · · · · ·		
	8 5/8	170' 5350'	250		····		

BECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

			surface feet to 5351				
Japic 10	Cap of CLC US	~ AI VIII	_	-	ed attillion	••••••••	Icet.
_			PRODU				
Put to P			19				
OIL WI	LL: The	production	n during the first 24 hours was	720	bar	rels of liq	uid of which% was
	was	oil;	% was emulsion;		.% water	; and	% was sediment. A.P.I.
	Gra	vity	41				
GAS WI	LL: The	productio	n during the first 24 hours was]	M.C.F. pl	us	barrels of
			arbon. Shut in Pressure		` •		
PLI	ASE IND	ICATE B	ELOW FORMATION TOPS (IN CON	FORMAN	CE WITH	I GEOGE	
T. Anh	_		Southeastern New Mexico			·	Northwestern New Mexico
	,		T. Devonian				Ojo Alamo Kirtland-Fruitland
							Farmington
T. Yate	8	•	T. Simpson			Т.	Pictured Cliffs
			T. McKee			т.	Menefee
			J	llenburger			Point Lookout
	_		T. Gr. Wash				Mancos 4208 Dakota
			T. Grame				Morrison
T. Drir	kard		T	***************************************	************	т.	Penn
T. Tub	bs		T			Т.	
			Т				
			T				
T. Miss			FORMATIO			1.	•••••••••••••••••••••••••••••••••••••••
		Thickness			<u> </u>	Thickness	
From	То	in Feet	Formation	From	То	in Feet	Formation
O	890		broken sand and shale				
890	1590		shale				
.590 .730	1730 2 390		sand shale				
390	2970		9and	-			
970	4210		broken sand and shale	-	L CON	E E POVA	TO THE MISSISSIE
1210 10 8 5	5085 5252		shale fine shaley sand and	, e-	AZT		
			shale				
252	5300		medium por well stain	d			
300	5351		sand with shale streak fine shaley sand and				
			shale	£17.	TOTAL.		
otal	nebgp	5351	reet		te Fe		
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					\$.4 S .		**************************************
							
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far
as can be determined from available records.	ex X. W on 6 210-3-57
	/ / · · · · (Date)
Company or Operator	Address #118 2904 liberty Bank Bldg. Oklahoma City, Oklahoma
Name	Position or Title partner