

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Oklahoma City, Oklahoma October 3, 1957  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

MOORE, MOORE & MILLER, Well No. 1 Caltriden SE 1/4 NE 1/4,  
(Company or Operator) (Lease)

Unit Letter Sec. 32, T. 26N, R. 10W, NMPM., Pool

San Juan County. Date Spudded 9-5-57 Date Drilling Completed 9-20-57

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6773 DP Total Depth 5351 PBD

Top Oil/Gas Pay 5252 Name of Prod. Form. Lower Gallup

PRODUCING INTERVAL -

Perforations 5252-5278 and 5288-5304

Open Hole Depth 5350' Casing Shoe 5350' Tubing 5250

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 60 bbls. oil, none bbls water in 2 hrs, 1/2 min. Size 1/2" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): Fraced with 46,690 gallons oil and 40,000 lbs sand

Casing Tubing Date first new Press. oil run to tanks 9-22-57

Oil Transporter Fred Rogers

Gas Transporter

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	170'	100
5 1/2	5350'	250

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.  
MOORE, MOORE & MILLER

Approved: 1957, 19

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3

By: (Signature)  
(Company or Operator)

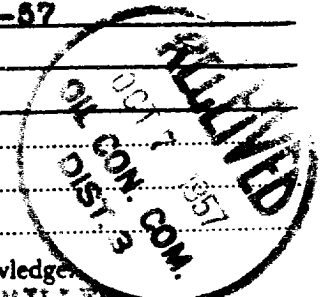
Title: partner

Send Communications regarding well to:

Name: Rex H. Moore, Jr.

2904 Liberty Bank Bldg.

Address: Oklahoma City, Oklahoma



OIL CONSERVATION COMMISSION  
APPROVED \_\_\_\_\_  
SIGNED \_\_\_\_\_

Transfer

File