

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Oklahoma City, Oklahoma October 3, 1957

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

MOORE, MOORE & MILLER

(Company or Operator)

Well No. #1 Dr. Irish, in SE 1/4 NW 1/4,

(Lease)

Sec. 32, T. 25N, R. 10W, NMPM., Pool

Unit Letter

San Juan

County. Date Spudded Aug. 20, 1957 Date Drilling Completed Sept. 2, 1957

Please indicate location:

Elevation 6793 DF Total Depth 5354 PBD

Top Oil/Gas Pay 5240 Name of Prod. Form. Lower Gallup

PRODUCING INTERVAL -

Perforations 5242-66***5274-60 5238-62 5274-90

Open Hole Depth 5353' Casing Shoe Depth 5293' Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 127 bbls. oil, none bbls water in 2 hrs, min. Size 1 1/2" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fraced with 60,000 gals and 50,000 lbs of sand

Casing Tubing Date first new Press. oil run to tanks September 5, 1957

Oil Transporter Fred Rogers

Gas Transporter

Tubing, Casing and Cementing Record

Size Feet Sax

8 5/8	175'	100
5 1/2	5318	250

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 7 1957, 19

MOORE, MOORE & MILLER

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. #3

By: Rex R. Moora, Jr. (Signature)

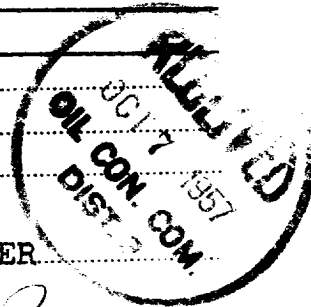
Title partner

Send Communications regarding well to:

Name Rex R. Moora, Jr.

2904 Liberty Bank Bldg.

Address Oklahoma City, Oklahoma



OIL CONSERVATION COMMISSION

AD-EC DISTRICT OFFICE

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[illegible]
$$x = \frac{1}{2} \log \frac{1 + \cos \theta}{1 - \cos \theta} = \frac{1}{2} \log \frac{1 + \cos \theta}{2 - 2 \cos \theta} = \frac{1}{2} \log \frac{1 + \cos \theta}{2(1 - \cos \theta)} = \frac{1}{2} \log \frac{1 + \cos \theta}{1 - \cos \theta} - \frac{1}{2} \log 2$$