NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY El Paso Natural						
	(Add	lress)				
LEASE State Pool Unit	WELL NO.	1 UNIT	A s	32	T 25N	R 10W
DATE WORK PERFORMED	July 9, 1959	POOL	Bisti	-Lower	Gallup	
This is a Report of: (Check	appropriate l	olock)	Resu	lts of	Test of C	asing Shut-off
Beginning Drilling	Operations	Г	Reme	edial W	Vork	
	o per account			Com	doil Fract	IIra
Plugging		L	Other		don riace	ui e
Total Depth 5340'. Clean Ou Sandoil fractured Lower Galls with 49,292 gals. oil and 55,02600#; average treating press Dropped 50 rubber balls two total control of the cont	up through perfo 000# sand. Bre ure 2400#. Inje	rated interva akdown pres	ure 190	0#; ma /min.	Flush 87	eating pressure
Original Well Data: OF Elev. 6738' TD 5340' Thong. Dia2-3/8" Thong Dept	C.O. 5300	Prod. In	Lwr.		-	te 7-24-57 epth 5339'
Original Well Data: DF Elev. 6738' TD 5340' Thing. Dia2-3/8" Thing Dept. Perf Interval (s) 4 sh./ft. 5	C.O. * pages 5300 th 5273* C 219'-5242' & 52	Prod. In Dil String Di. 54'-5270'	Lwr. 5-1/2'	' Oil	String D	
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Original Well Data: OF Elev. 6738' TD 5340' Thing Dia2-3/8" Thing Dept. Perf Interval (s) 4 sh./ft. 5 Open Hole Interval None RESULTS OF WORKOVER: Date of Test	C.O. * *********************************	Prod. In Dil String Di. 54'-5270'	on (s)	Lower	String D	epth 5339'
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Original Well Data: DF Elev. 6738' TD 5340' Tbng. Dia2-3/8" Tbng Deptember Interval (s) 4 sh./ft. 5 Open Hole Interval None RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per data and the second	C.O. th 5273' C.219'-5242' & 52 Produc ay r day bbl.	Prod. In Dil String Di. 54'-5270'	t. Lwr.sa 5-1/2' on (s)	Lower EFORI 6-8-59 72 107	String D	AFTER 7-22-59 173 277 0
Original Well Data: DF Elev. 6738' TD 5340' Tbng. Dia2-3/8" Tbng Dept. Perf Interval (s) 4 sh./ft. 5 Open Hole Interval None RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Water Production, bbls. per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per li Gas Well Potential, Mcf per	C.O. th 5273' C.219'-5242' & 52 Produc ay r day bbl.	Prod. In Dil String Di. 54'-5270'	t. Lwr.sa 5-1/2' on (s)	Lower EFORI 6-8-59 72 107 0 493	String D	AFTER 7-22-59 173 277 0 1597
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