

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 079395

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

East Bisti Unit

8. FARM OR LEASE NAME

9. WELL NO.

59

10. FIELD AND POOL, OR WILDCAT

Bisti Lower Gallup

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 33-25N-10W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

1860 Lincoln Street - Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

660' FNL & 660' FWL Section 33-25N-10W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6747' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

All depths shown are from ground level.

7/15/71 MI & RU Aztec Well Service Unit. Pulled rods. Spotted cement plug 5334-5234'. Pulled tubing. Worked 5-1/2" casing to free same. Rigged up blue jet and perforated from 1684-1685' with 4 shots and from 939-940' with 4 shots. Ran 2" tubing. Spotted cement plug 1685-1535'. Pulled tubing to 940'. Spotted cement plug 940-840'. Pulled and laid down tubing. Shot 5-1/2" casing off at 747'. Spotted cement plug 797-697', 50' inside casing and 50' above casing stub. Pulled 24 joints (781') 5-1/2" casing.

Spotted 10' cement plug in surface casing. Installed dry hole marker.

Completed P&A 7/20/71.

OIL  
DISC

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Lead Clerk

DATE 10-26-71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: