

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico January 7, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

SKELLY OIL COMPANY L. E. Lockhart, Well No. 5, in SW $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)
0, Sec. 28, T. 25N, R. 10W, NMPM., Bisti (Callup) Pool
Unit Letter

San Juan County. Date Spudded Nov. 12, 1957 Date Drilling Completed Nov. 26, 1957
Please indicate location: Elevation 6758' DF Total Depth 5448' PBD 5406'

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
		#5	

Top Oil/Gas Pay 5340' Name of Prod. Form. Callup

PRODUCING INTERVAL -

Perforations 5340-501 & 5365-791 w/4 shots per ft. Depth

Open Hole None Casing Shoe 5443' Tubing 5333'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): 95 bbls. oil, _____ bbls water in 24 hrs, _____ min. Size pump

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000# sand & 37,380 gals. crude oil

Casing _____ Tubing _____ Date first new
Press. _____ Press. _____ oil run to tanks January 1, 1958

Oil Transporter McWood, Inc.

Gas Transporter _____

Sec. 28 25N 10W
Tubing, Casing and Cementing Record

Size	Feet	Sax
OD 10-3/4"	255	275
OD 5-1/2"	5491	250
2" EUE	5357	

Remarks: Well put on pump

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: Jan 9 1958, 19____

SKELLY OIL COMPANY
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3

By: (Signed) P. E. Cosper
(Signature)

Title: District Superintendent
Send Communications regarding well to:

Name: SKELLY OIL COMPANY

Address: Box 400

FARMINGTON NEW MEXICO

OIL CONSERVATION COMMISSION		
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