

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

2. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REVER. ☐ Other ☐

3. NAME OF OPERATOR

HOLCOMB OIL & GAS, INC.

4. ADDRESS OF OPERATOR

P.O. Box 2058, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 790' FSL, 1650' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

NSL-3797

DATE ISSUED

5/20/97

15. DATE SPUDDED

5-5-97

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

8/29/97

18. ELEVATIONS (OF RKB, AT, GR, ETC.)*

6726 KB

12. COUNTY OR PARISH

San Juan

13. STATE

NM

20. TOTAL DEPTH, MD & TVD

5350

21. PLUG BACK T.D., MD & TVD

1625

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Basin Fruitland Coal

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	32.75	172'	13 3/4	150 sks	
5 1/2"	15.5	5350	8 3/4	300 sks	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30.

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	1581	N/A

31. PERFORATION RECORD (Interval, size and number)

1588-98 @ 4 JSPF 3 1/8 csg gun

32.

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1588-98	N ₂ foam 14,100 lbs.
	20-40 sand

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
Sep. 17, 1997		Pumping					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
9/17/97	24	n/a	→	-0-	TSTM	28		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
-0-	40	→	-0-	-0-	28	28		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used on lease

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.

SIGNED

TITLE

PRESIDENT

FARMINGTON DISTRICT OFFICE
DATE 9/18/97

NMCO