| Budget | Bureau . | No. | 42-R35 | 8.4. |
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| | al expire | | | |

| (1 | Feb. 1 | 961) | | |
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Form 9-881 a

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

| Land Office | SF |
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| Lease No | 078621 |
| Unit Bro | okb ave n |

| NOTICE OF IN | TENTION TO DRILL | | SUBSEQUENT | REPORT OF WATER SHUT- | OFF | |
|---|---|---|---|--|--|-------------------|
| 1 | TENTION TO CHANGE PLAN | | SUBSEQUENT | REPORT OF SHOOTING OR | ACIDIZING GEOLO |) CAL |
| NOTICE OF IN | TENTION TO TEST WATER | SHUT-OFF | 1 1 | REPORT OF ALTERING CA | The state of the s | . 767 |
| NOTICE OF IN | TENTION TO RE-DRILL OR | REPAIR WELL | SUBSEQUENT I | REPORT OF RE-DRILLING | OR REPAIR | |
| NOTICE OF IN | TENTION TO SHOOT OR AC | IDIZE | SUBSEQUENT | REPORT OF ABANDONMEN | T | |
| NOTICE OF IN | TENTION TO PULL OR ALT | ER CASING | | RY WELL HISTORY | | |
| NOTICE OF IN | TENTION TO ABANDON WE | L L | Sandoll | TAC. | | X |
| | (INDICATE | ABOVE BY CHECK MAR | RK NATURE OF REPORT, | NOTICE, OR OTHER DATA) | | |
| | | | | Augu | st 26, 1960 | 19 |
| Well No. 1- | is located | 300 ft. from | $m_{-}\left\{ \begin{array}{c} \mathbf{x} \\ \mathbf{S} \end{array} \right\}$ line and | 300 ft. from { | line of sec | 29 |
| W/4 SW/4 | Section 29 | 25N | 10W | NMPM | w j | |
| | and Sec. No.) or Gallup | (Twp.) | (Range) | (Meridian) | Marica | |
| (| (Field) | (County | or Subdivision) | (State | or Territory) | |
| ust 21, 19 Sendol | 60 Total Depth S | jective sands; show sing points, and all 600°. Clean or Gallup per | Out Total Dep | ths of proposed casings; i used work) th 5475'. als 5208'-5222' | and 5234'-524 | 8' |
| uet 21, 19 Sendol with 50 Mexim Injecti | 60 Total Depth S | jective sands; show sing points, and all 600°. Clean sr Gallup per crude and 4 ssure2000; bls./min. F | LILS OF WORK other important prop Out Total Dep forated interv 16,000* sand. pei. Average | ths of proposed casings; i osed work) th 5475'. als 5208'-5222' Breakdown pre- treating pressu | end 5234'-524 seure2000 p ire 1800 pei | 8 ' #1. |
| sendoi Sendoi With 56 Mexim Injecti 37 per | 60 Total Depth S il fractured Lowe 6,240 gale. leas num treating pre- lon Rate: 43.0 b foration ball ses | jective sands; show sing points, and all 600°. Clean sr Gallup per e crude and 4 ssure2000 bls./min. Filers two time | ILS OF WORK izes, weights, and leng other important prop Out Total Dep forated interv i6, 000# sand. pei. Average lush with 5,88 | ths of proposed casings; in the 5475'. als 5208'-5222' Breakdown pretreating pressure of gals. lease called the color of | and 5234'-524 seure2000 p ire 1800 pet. rude. Dropped LIVED 3 1 1950 CON. COM. | 8° #1. 1 |
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| Sendoi With 56 Maxim Injecti 37 per | 60 Total Depth Sil fractured Lowe Lowe 6,240 gale. leas num treating preson Rate: 43.0 b foration ball sea that this plan of work me El Paso Natura | jective sands; show sing points, and all 600°. Clean or Gallup per e crude and 4 soure2000; bls./min. Filers two times at receive approval in Gas Product 1560 | ILS OF WORK izes, weights, and leng other important prop Out Total Dep forated interv i6, 000# sand. pei. Average lush with 5, 88 ne. | ths of proposed casings; in the 5475'. als 5208'-5222' Breakdown pretreating pressure of gals. lease called the color of | and 5234'-524 seure2000 p ire 1800 pet rude Droppe LIVED 3 1 1950 con. Com. | 8° |

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