

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

**Farmington, New Mexico**

**March 25, 1958**

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**El Paso Natural Gas Products Co.** **Brookhaven**, Well No. **4-A**, in **NE** **SE**  $\frac{1}{4}$   $\frac{1}{4}$ ,

(Company or Operator)

**I**, Sec. **29**, T. **25-N**, R. **10-W**, NMPM., **Blati-Lower Gallup Extension** Pool

Unit Letter

**San Juan**

County. Date Spudded **7-13-57**

Date Drilling Completed **7-27-57**

Elevation **6668'** Total Depth **5345'** **xxx C.O. 5288'**

Top Oil/Gas Pay **5230'** Name of Prod. Form. **Gallup**

PRODUCING INTERVAL -

Perforations **5230'- 5244'; 5254'-5270'**

Open Hole **None** Depth **5344'** Depth **5254'**  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **45** bbls. oil, **24** bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size **2"**

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **40,814 Gals. Oil & 40,000# Sand, Flush w/11,570 Gals. Oil - 200 Gals**

Casing Tubing Date first new **1-24-58** **Mud Acid Ahead of**  
Press. Press. oil run to tanks **Frac.**

Oil Transporter **El Paso Natural Gas Products Co. by Truck.**

Gas Transporter **None**

Remarks: **Repotential Well - Put well on pump March 6, 1958.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_

**El Paso Natural Gas Products Company**

(Company or Operator)

By: **Joseph E. Freyer**

(Signature)

Title **Petroleum Engineer**

Send Communications regarding well to:

**Ewell N. Walsh**

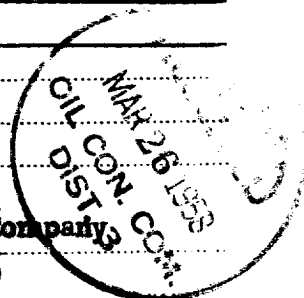
Name \_\_\_\_\_

Address **Box 1565, Farmington, New Mexico**

**OIL CONSERVATION COMMISSION**

By: **Original Signed Emery C. Arnold**

Title **Supervisor Dist. # 3**



**OIL CONSERVATION COMMISSION**

Page 5