

Sec. 26

. #1

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER SF 079964
LEASE OR PERMIT TO PROSPECT _____
J. C. Baum

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **Skelly Oil Company** Address **Box 426, Farmington, New Mexico**
 Lessor or Tract **J. C. Daum** Field **Undesignated** (Gallup) State **New Mexico**
 Well No. **1** Sec. **26** T. **25N** R. **11W** Meridian **N.M.P.M.** County **San Juan**
 Location **1650** ft. **N.** of **8.** Line and **990** ft. **W.** of **E.** Line of **Section 26** Elevation **6620** **D.F.**
 (Derick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____ (Signed) F. E. Cooper

Date October 23, 1957 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling ----- ~~August 28~~, 19 ~~57~~ Finished drilling ----- September 19, 19 ~~57~~

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5032 to 5042 No. 4, from to 

No. 2, from to No. 5, from to 

No. 3, from to No. 6, from to 

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4"	32.75#	8R	H-40	243	Guide				
5-1/2"	11#	8R	H-40	5153	Float		5032	5042	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	254'	250	Halliburton		
5-1/2"	5163'	250	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth set
Adapters—Material	Size	

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5176 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

-----	October 23, 1957	Put to producing -----	October 14, 1957
The production for the first 24 hours was -----	126	barrels of fluid of which -----	99.8 % was oil; ----- .2 %
emulsion; ----- % water; and ----- % sediment.		Gravity, °Bé. -----	

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM--	TO--	TOTAL FEET	FORMATION
0	1420	1420	Sand & Shale
1420	1502	82	Pictured Cliffs
1502	2837	1335	Lewis
2837	2860	23	Cliff House
2860	3820	960	Menefee
3820	4017	197	Point Lookout
4017	4860	843	Mancos
4860	5018	158	Gallup "H"
5018	5176	158	Gallup "J"
TOTAL DEPTH		5176	
PLUGGED BACK TOTAL DEPTH		5134	
FROM--	TO--	SOLVENT LEVEL	FORMATION

