

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, WY 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FSL & 990' FEL of Section 26
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☒
☒
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☐
☐
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RECEIVED
MAY 1 1983
U.S. GEOLOGICAL SURVEY
FARMING

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 4-28-83, set BP at 4860'. Found casing hole at 3050'. Set packer at 2880'. Dumped 2 sx. of sand on top of BP. Cement squeezed hole at 3050' w/100 sx. Class "B" cement w/2% CaCl₂, 0.4% Halad 9, and 1/4#/sk cellophane. Pulled up and reversed out cement. Set packer at 2590'. Left 500 psi on annulus and 800 psi on tubing overnight.

On 4-29-83, bled pressure off annulus. Unset packer, TOH. TIH w/bit and casing scraper. Tag cement at 2960'. Drilled out cement to hole at 3050'. Pressure tested squeeze to 600 psi. Held OK. TIH to RBP at 4860'. Circulate hole clean. TOH w/bit and scraper.

On 4-30-83, TIH w/retrieving head. Tagged BP at 4860'. Circulated sand off BP. Latched onto BP and TOH. PU bit and casing scraper and TIH. Tagged fill at

Subsurface Safety Valve: Manu. and Type _____

MAY 31 1983

Set @

Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Area Superintendent

OIL CON. DIV. 1
DIST. 3
5-16-83

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL IF ANY:

MAY 25 1983

TITLE

DATE

NMOC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

5000'. RU and cleaned out fill to PBTD at 5134'. TOH w/ bit and scraper. SD for Sunday.

On 5-2-83, TIH w/packer on tubing. Set packer at 4800'. RU and acidized Gallup perforations (4932'-5042') w/6000 gal 10% MCA acid with 1 gal/1000 gal corrosion inhibitor, 25#/1000 gal citric acid crystals, 30 gal/1000 gal paraffin dispersant and 600 SCF/bbl of N₂. Spearheaded 50,000 SCF of N₂ ahead of acid. Opened well up to frac tank unloading spent acid and N₂. SDFN.

On 5-3-83, swabbed well - recovered spent acid w/no show of oil.

On 5-4-83, blew well down. Released packer. TIH w/tubing string to check for fill. TOH w/tubing and packer. TIH w/ 2 3/8" production tubing as follows. Set mud anchor on bottom at 4992', SN at 4974', tubing anchor at 4909'.

On 5-5-83, TIH w/gas anchor, 2" x 1 1/4" x 13' RHBC pump and rods. Hung well on. Released pulling unit.

On 5-6-83, pump up to surface.

On 5-7-83, producing 10 BOPD, 10 BWPD, and 90 MCFPD.

GPO : 1976 O - 251-149