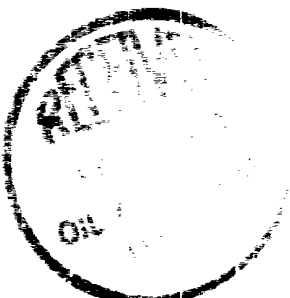


A coordinate grid with x and y axes ranging from 0 to 30. The x-axis is labeled at intervals of 10 (10, 20, 30). The y-axis is labeled at intervals of 10 (10, 20, 30). A point is plotted at the coordinates (27, 8), which is 27 units along the horizontal axis and 8 units up the vertical axis.

LOCATE WELL CORRECTLY



U. S. LAND OFFICE Santa Fe, New Mex.
SERIAL NUMBER SF 078061
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company ----- Shell Oil Company ----- Address ----- 33 Richards St., Salt Lake City, Ut. -----
Lessor or Tract ----- Federal Land ----- Field ----- Bisti ----- State ----- New Mexico -----
Well No. Carson-Shell ----- Sec. 27 T. 25N R. 11W Meridian ----- N-14E County ----- San Juan -----
Location 1980 ft. N. of S. Line and 660 ft. E. of E. Line of ----- 27 ----- Elevation 6732 KB

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date November 22, 1956 Signed B. W. Shepard
Title Exploitation Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling ----- October 3 -----, 19 56 Finished drilling ----- October 5 -----, 19 56

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5112 to 5130 No. 4, from _____ to _____
No. 2, from 5111 to 5148 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	219	130	Displacement	-	-
4 1/2"	5296	200	Displacement	-	-

PLUGS AND ADAPTERS

Heaving plug—Material cement Length Cleaned out to depth of 5270

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
			None			

TOOLS USED

Rotary tools were used from -----0----- feet to -----5308----- feet, and from ----- - ----- feet to ----- - ----- feet

Cable tools were used from ----- - ----- feet to ----- - ----- feet, and from ----- - ----- feet to ----- - ----- feet

DATES

November 22, 19 56 Put to producing November 22, 19 56

The production for the first 24 hours was 33 barrels of fluid of which 90 % was ^{frac}oil; % emulsion; 10 % water; and % sediment. Gravity, ~~82.6~~ Approx. 36° API

If gas well, cu. ft. per 24 hours 510,000 Gallons gasoline per 1,000 cu. ft. of gas -

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

_____ C. L. Billard _____, Driller _____ V. Sokolosky _____, Driller
_____ H. L. Jiler _____, Driller _____ _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
1502	1687	185	Pictured Cliffs
1687	1847	160	Lewis
1847	2311	464	Cliff House
2311	3942	1631	Allison-Benefee
3942	4115	173	Point Lookout
4115	5017	902	Lancos
5017	-	-	Callup

[illegible]

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

[illegible]

Attached:
 1. Shell Drilling History
 (Enclosure 8-1-64)

[illegible][illegible]

DEPARTMENT OF THE INTERIOR
UNITED STATES

U.S. FELD OFFICE

Удобрения: 15-30-00
Вредки: 1/2 + 5-10000