## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			1 141		New Mexico	9 <b>-27-</b> 60	
WF ARF F	FRERY R	FOUESTI	NG AN ALLOWABLE	(Place) FOR A WELL KN	OWN AS:	(Date)	
	Shell	Oil Com	pany Mudge	#5 Well No	rson-Shell	NE 1/4 SE	1/4.
(Co	mpany or Op	crator)	(Le	ase)			
Unit Le	Sec.	27	T. 25N , R 1	, NMPM.,	Bisti - C	istrnb	Pool
	San Jua	n	County. Date Spudde	d 10-3-56	Date Drilling	Completed 10-13-5	56
Please indicate location:			Elevation KB (	731.7 Total	Depth 5308	PBTD 5270	
D	СВ	A	Top Oil/Gas Pay	112 Name o	f Prod. Form.	Gallup	<del></del>
		"	PRODUCING INTERVAL -			•	
E	F G	Н	Perforations 51			Doodh	
*	F G.	"	Open Hole	Casing	Shoe <b>5296</b>	Depth Tubing <b>5151</b>	
			OIL WELL TEST -	•			
L	K J	I	Natural Prod. Test:	bbls.oil,	bbls water i	inhrs,min.	Choke Size
				•		ume of oil equal to volu	
М	N O	P	load oil used):	bbls.oil,	_bbls water in	Chol hrs,min. Size	ke e
			GAS WELL TEST -				
		<del></del>		MCE/Do	v. Hours flowed	Choke Size	
Tubing Cas	ing and Ceme	nting Recor					<del></del>
Size	Feet	SAX		•		CF/Day; Hours flowed	2lıhrs
0 - 10=	27.0	7.20	Choke Size 48/64 Me				
8 5/8*	219	130	Shore Size do sa	choo of reserving.			
4 1/2"	5296	200	Acid or Fracture Treatm	ment (Give amounts of m	materials used, s	uch as acid, water, oil	, and
			sand): * Sand oil	Fracture 40.000	gal. crude	55,000 # Sand.	
2 3/8"	5151		Casing Tubing Press. 285 Press.	140 oil run to	tanks		
			Oil Transporter For	r Corners Pipel	ine		
ļ <u> </u>			Gas Transporter <u>El</u>			1 0000 6	. /
lemarks:			allowable based	on appricable c	IT STICMSDI	and 2000 eq. 1	ko/
••••••	bblsC			. hola	***************************************	/ RM.11/	
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		the second second	rmation given above is		the best of my kn	lowledge SEP 27 19	SO
ApprovedS	EP 2 7 1960	1	, 19	Shell C	21 Company of Signed By or	Operator) CON. CO	
0.1	LOONER	ALA TION	COMMISSION	By: W. M.	al Sign <b>ea by</b>	DIST. 3	m./
OI	L CONSER	CVATION	COMMISSION	.by;	Marsha 11 Signati	ure)	
y: Orig	inal Sign	ed Emer	ry C. Arnold	Title Divisi	m Exploitat	ion Engineer regarding well to:	
itleSupe	ryisor Dist.	#3	V Company			P. 0. Box 1200	
						•	
		* - 2 · *		Address Farmi	ngton. New 1	Mexico	