

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico ..... January 22, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

SKELLY OIL COMPANY ..... L. E. Lockhart Well No. 6 ..... in NE  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

I ..... Sec. 28 ..... T. 25N ..... R. 10W ..... NMPM. Bisti (Gallup) ..... Pool  
Unit Letter

San Juan ..... County. Date Spudded Dec. 1, 1957 Date Drilling Completed Dec. 20, 1957

Please indicate location:

Elevation 6703' D.P. Total Depth 5435' FBTD 5400'

Top Oil/Gas Pay 5356 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5356-5362'

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 5435' Depth \_\_\_\_\_ Tubing 5357'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): 95 bbls. oil, \_\_\_\_\_ bbls water in 24 hrs, \_\_\_\_\_ min. Size Pump

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000# sand & 35,280 gals. lease oil.

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks January 20, 1958

Oil Transporter McWood Corporation

Gas Transporter \_\_\_\_\_

Section 28-25N-10W

Tubing, Casing and Cementing Record

Size	Feet	Sax
OD 10-3/4"	200	200
OD 5-1/2"	5435	250
2" EUE	5357	

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 1958, 19 \_\_\_\_\_

SKELLY OIL COMPANY  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: Original Signed Emery C. Arnold

Title Oil and Gas Inspector Dist. #3.

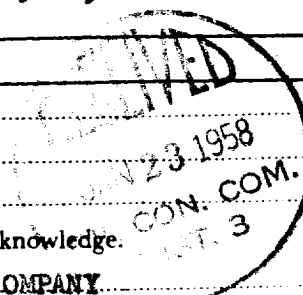
By: \_\_\_\_\_  
(Signed) E. E. Corber  
(Signature)

Title District Superintendent  
Send Communications regarding well to:

Name SKELLY OIL COMPANY

Box 426

Address Farmington, New Mexico



OIL CONSERVATION COMMISSION  
AZTEC DISTRICT OFFICE

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