

30

LOCATE WELL CORRECTLY

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OCT 8 1959
OIL CON. COM.
DIST. 3 DEP.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

U. S. LAND OFFICE Santa Fe, N. Mex.
SERIAL NUMBER SF 078063
LEASE OR PERMIT TO PROSPECT _____

OR PERMIT TO PROSPECT
RECEIVED
INTERIOR
OCT 7 1959

LOG OF OIL OR GAS WELL

WELL GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

Company Shell Oil Company Address P. O. Box 158 - Farmington, N. Mex.
Lessor or Tract Federal Carson Unit Field Blatti State New Mexico
Well No. 22-30 Sec. 30 T. 25N R. 11W Meridian 13N4E County San Juan
Location 1890 ft. S of N Line and 1890 ft. E of W Line of Sec. 30 Elevation 6145 KB

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____ Original signed by
R. W. SHEPARD

Date September 30, 1959 Title Exploitation Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling September 23, 1959 Finished drilling September 29, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G) **None**

No. 1, from ----- to -----

No. 2, from ----- to -----

No. 3, from ----- to -----

No. 4, from ----- to -----

No. 5, from ----- to -----

No. 6, from ----- to -----

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	105	100	Displacement	-	-

PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth set
Adapters—Material	Size	

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 4940 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing -----, 19-----

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

EMPLOYEES		Brinkerhoff Drilling Company	
-----, Driller		-----, Driller	
-----, Driller		-----, Driller	

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
1230	1350	120	Pictured Cliffs
1350	1523	173	Lewis
1523	2181	658	Cliff House
2181	3622	1441	Allison Merefec
3622	3801	179	Point Lookout
3801	4714	913	Hancos
4714	--	--	Gallup

[OVER.]

[OVER]
 LOOKING INTO RECORD - CONFIDENTIAL

16-48094-4

SHELL OIL COMPANY

Carson Unit 22-30
WELL NO.

DRILLING REPORT
FOR PERIOD ENDING

Bisti
(FIELD)

San Juan, New Mexico
(COUNTY)

9-30-59

30
(SECTION OR LEASE)
T. 25 N., R. 11 W.
(TOWNSHIP OR RANCHO)

DAY	DEPTHS		REMARKS
	FROM	TO	
			Location: 1890' S and 1890' E of NW Corner, Section 30, T. 25 N., R. 11 W., N.M.P.M., San Juan County, New Mexico
			Elevations: DF 6443.2 GR 6435.2 KB 6444.7
9-23	0	115	Spudded 1:30 P.M., 9-23-59. Ran and cemented (94'), 8-5/8", 24#, J-55 casing at 105' with 100 sacks cement treated with 2% calcium chloride. Good returns to surface. Flanged up and waited on cement. Pressure tested casing and BOP with 700 psi, OK.
9-24 to 9-30	115	4940 TD	Drilled 4825'. Ran SP - contact caliper log. Plugged as follows: 50 sacks 4763 - 4940 30 sacks 3744 - 3850 50 sacks 1423 - 1600 30 sacks 1194 - 1300 50 sacks 73 - 250 Released rig 8:00 A.M. 8-30-59. Installed abandonment marker. Abandoned 8-30-59. Checked BOP daily Mud Summary Wt 9.4 - 9.8#/gal. vis 44 - 80 sec WL 5.8 - 8 cc FC 1-2/32" Contractor: Brinkerhoff Drlg. Co. Drillers: E. Babcock J. Speaker W. Black Co. Pusher: C. W. Thompson

CONDITION AT BEGINNING OF PERIOD

HOLE			CASING SIZE	DEPTH SET
SIZE	FROM	TO		
12-1/4"	0	115	8-5/8"	105'
7-7/8"	115	4940		
DRILL PIPE SIZES 4-1/2				

M. H. McHenry