Form 9-331 (May 1963)

16.

## UNITED STATES DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

SUBMIT IN TRIPLICATE.

Budget Bureau No. 5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY 14-90-4603-1085

6.	IF	INDIAN,	ALLC	TTEE	OR	трівк	NAMI

	SUNDRY	<b>NOTICES</b>	AND	REPORTS	ON	WELLS
o not	use this form for	or proposals to	drill or to	deepen or plug	back to	a different reservoir.

	or proposals to drill or to deepen or plug back to a different reservoir.  APPLICATION FOR PERMIT—" for such proposals.)	Window rook Traign Agand	
OIL GAS WELL GAS	THER	7. UNIT AGREEMENT NAME East Disti Unit	
2. NAME OF OPERATOR		8. FARM OR LEASE NAME.	
Shelly Oil Con	pany		
3. ADDRESS OF OPERATOR		9. WELL NO.	
1360 Lincoln (	Street, Denver, Colorado 80203	40 - 12 - 13 - 14 14 17	
<ol> <li>LOCATION OF WELL (Report le See also space 17 below.)</li> <li>At surface</li> </ol>	cation clearly and in accordance with any State requirements.*	Disto Lover Gallup	
1832' FNL and	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  Section -25-25%-11%		
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OB PARISH 13. STATE	
	6552 GR	San Juan Maw Mowico	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON*		WATER SHUT-OFF  FRACTURE TREATMENT SHOOTING OR ACIDIZING	REPAIRING WELL ALTERING CASING TABANDON MENT*		
REPAIR WELL (Other)	CHANGE PLANS		(Other)  (Note: Report results of multipl Completion or Recompletion Repo	e completion on Well rt and Log form.)		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

All depths shown are from ground level. 7-20-71 - MI & RU Aztec Well Service Unit. Pulled rods. Spotted cement plug from 5050' to 4950'. Pulled 2" tubing. Worked 5-1/2" casing to free same. Rigged up blue jet, perforated from 1435' to 1435' v/4 chots. Ran 2" tubing. Spotted coment plug from 1435' to 1235'. Tulled tubing. Shot casing off at 1205'. Spotted coment plug from 1255' to 1155', 50' inside casing and 50' above easing stub. Pulled easing up the hole. Spotted comest plug from 620' to 520'. Pulled 37 joints 1213' of 5-1/2" OD easing. Spotted 10' cement plug in surface casing. Installed dry hole marker. Completed P & A 7-29-71.



		DIST.	2 ** * *		
8. I hereby certify that the foregoing is true and correct SIGNED	TITLE	Load Clork	DATE 10-20-71		
(This space for Federal or State office use)			<u> </u>	÷	
APPROVED BY	TITLE		DATE		