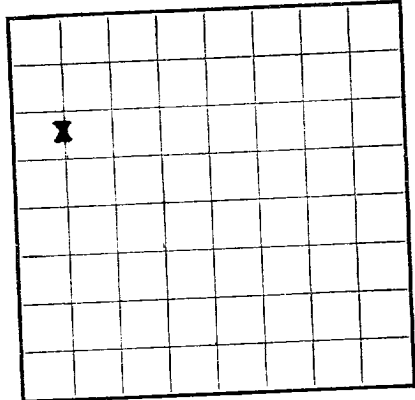




Budget Bureau No. 42-R355.4
Window Rock Indian Agency
U. S. LAND OFFICE
SERIAL NUMBER 14-20-603-1384
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY JUL 31 1959

U. S. GEOLOGICAL SURVEY
FARMINGTON NEW MEXICO

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Sunray Mid-Continent Oil Company Address Rm. 166 Petroleum Center Building
Lessor or Tract Es-Kee-Ba-Ry Field Histi Gallup State New Mexico
Well No. 2 Sec. 25 T. 25N R. 11W Meridian NMPM County San Juan
Location 1882 ft. N of N Line and 660 ft. E of W Line of Sec. 25 Elevation 6563
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed Hal M. Stierwalt Title Engineer

Date July 29, 1959

The summary on this page is for the condition of the well at above date.

Commenced drilling July 7, 1959, 19... Finished drilling July 28, 1959, 19...

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5006 to 5011 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8 5/8</u>	<u>21.4</u>	<u>8rd</u>	<u>J&L</u>	<u>310'</u>	<u>Ball</u>	<u>None</u>	<u>5010</u>	<u>5011</u>	<u>Surface</u>
<u>5 1/2</u>	<u>11.4</u>	<u>8rd</u>	<u>CP&I</u>	<u>5175'</u>					<u>Production</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8 5/8</u>	<u>310'</u>	<u>150</u>	<u>Pump & Plug</u>		
<u>5 1/2</u>	<u>5175'</u>	<u>150</u>	<u>Pump & Plug</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5175' feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

July 29, 1959, 19... Put to producing July 27, 1959, 19...
The production for the first 24 hours was 60 barrels of fluid of which 100% was oil; 0%
emulsion; 0% water; and 0% sediment. Gravity, °Bé. 38° API
If gas well, cu. ft. per 24 hours GOR 2450 Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			<u>Schlumberger Tops</u>
			<u>Pictured Cliff Sd. 1378</u>
			<u>Mesa Verde 2117</u>
			<u>Cliffhouse Sd. 2782</u>
			<u>Point Lookout Sd. 3796</u>
			<u>Mancos Shale 3997</u>
			<u>Gallup 4875</u>
			<u>Lower Gallup 4984</u>
			<u>Pay 5002</u>
			<u>T.D. 5175'</u>

[illegible]

GEORGE L. JONES

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED
DATE 01-11-2001 BY 60322 UCBAW

1. The first of these is the fact that the Commission has not yet received any information from the Government of the United States regarding the activities of the Committee for the Liberation of the People of the East (CLPE) in the United States.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "stuck" or left in the well, give its size and location. If the well has been damaged, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing of shots.

16-48094-2 U. S. GOVERNMENT PRINTING OFFICE

FORMATION RECORD—Continued