

(SUBMIT IN TRIPLICATE)

Indian Agency NavajoUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYAllottee 059716
Lease No. 14-80-603-1304

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	WEEKLY REPORT

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Heirs of Alfred Eaton September 23, 1957

Well No. 1 is located 1980 ft. from N line and 660 ft. from W line of sec. 30

SW 1/4 - Sec. 30 25N 10W 6 M

(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat San Juan New Mexico

(Field) (County or Subdivision) (State or Territory)

The elevation of the Ground surface above sea level is 6663.8 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

9-17-57: Rigged up & pulled tbg, prep to frac w/ 15,000 gals of lease crude this AM
9-18-57: Treated perfs w/ 15,000 gals of lease crude & 1500# of oil, loaded hole w/ 25 bbls of crude, broke down formation w/ crude, pressure 24/2800#. 1st stage w/ 7500 gals crude, treating press 2300#, dropped 70 balls. 2nd stage w/ 7500 gals of crude, break down press 26/2300#, treating press 2300#, finished w/ 203 NO, TP-2400#, SIP-700#, bleed to 0 in 1 hr. Crpt @ 12:58 AM 9-17-57 (total oil used 660 bbls) went in hole w/ 8" tbg bnd @ 5126', prep to run this AM.
9-19-57: In 10 hrs ending 5 PM ystdy subd & rec. 260 HLO, FL-2300', well stood overnight, @ 7 AM today FL-600', prep to continue subg. (lack 400 HLO)
9-20-57: In 3 hrs subd & rec. 60 HLO, well kicked, in 6 hrs ending 4 PM ystdy on 3/4" chd flnd 225 HLO, TP-190#, CP-25#, (lack 115 HLO) turned well into tanks @ 5 PM ystdy, continue testing.
9-21-57: In 4 hrs ending 9 PM 9-19-57 on 20/64" chd flnd 115 HLO, no wtr., TP-230# (can't)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company SUN OIL COMPANYAddress P.O. BOX 1798DENVER, COLORADOAM 6-21ABy J.B. HemmingsTitle Div. Supt. - Oper. Dept.

(all lead oil rec.). In 24 hrs ending 9 PM yesterday on 20/64" dia first 130 mile
formation oil, no wtr., IT-650 $\frac{1}{2}$, CT-50 $\frac{1}{2}$, GCR 800/1 - potential test.