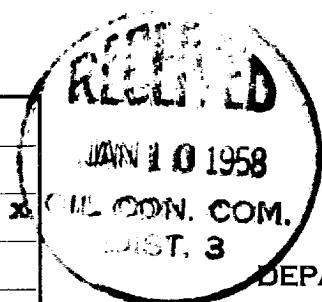


20



U. S. LAND OFFICE Window Rock, Arizor
 Allottee SOLD TO Ka-Des-Pah
 LEASE OR PERMIT TO PROSPECT -----
14-20-603-1383

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Sunray Mid-Continent Oil Company Address P. O. Box 128, Hobbs, New Mexico
Lessor or Tract Ka-Dee-Pah Field Bisti State New Mexico
Well No. 2 Sec. 25 T. 25N R. 11W Meridian N:PM County San Juan
Location 1650 ft. XX of N Line and 330 ft. XX of E Line of Sec. 25 Elevation 6689
(Metric from relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed B. T. McCall

Date January 3, 1958 Title Hobbs Area Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling December 16, 1957 Finished drilling December 27, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	300	175	Pump & plug		
5 1/2	5278	150	" "		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5280 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

-----January 3,-----, 1957 Put to producing -----January 2,-----, 1958

The production for the first 24 hours was 117 barrels of fluid of which 100% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. 39.5

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

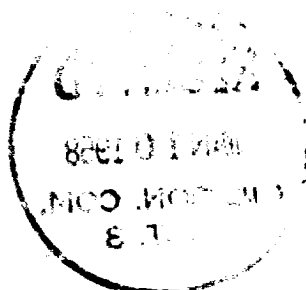
Rock pressure, lbs. per sq. in.

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			Picture Cliff - 1504
			Lewis Shale - 1684
			Point Lookout - 3960
			Mancos Shale - 4205
			Hospah - 4990
			Gallup - 5155



It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing or shots.

HISTORY OF OIL OR GAS WELL

16-48094-Z U. S. GOVERNMENT PRINTING OFFICE

[illegible]