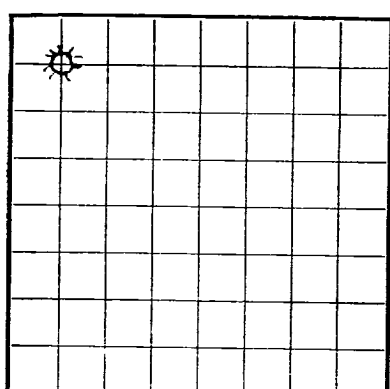
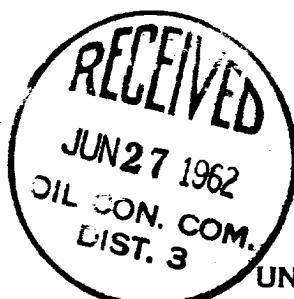




LOCATE WELL CORRECTLY

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.U. S. LAND OFFICE **Santa Fe, N. M.**
SERIAL NUMBER **078-521**
LEASE OR PERMIT TO PROSPECT **1-149-244-9118**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **WILSHIRE OIL COMPANY OF TEXAS** Address **300 Fillmore St., Denver 6, Colorado**
Lessor or Tract **McNeil Padman** Field **Basin-Dakota** State **New Mexico**
Well No. **1** Sec. **27** T. **25N** R. **2W** Meridian **NMPM** County **San Juan**
Location **1190** ft. **S.** of **N.** Line and **790** ft. **E.** of **W.** Line of **Sec. 27** Elevation **6550**
(Derrick floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.Signed **Samuel H. Austin**Date **June 26, 1962** Title **Production Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **February 25,** 19 **61** Finished drilling **March 16,** 19 **61**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 6304 to 6304	No. 4, from _____ to _____
No. 2, from 6306 to 6408	No. 5, from _____ to _____
No. 3, from 6418 to 6442	No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	174	300	PLUG						
4 1/2	6522	200	2 PLUG						

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	174	300	PLUG		
4 1/2	6522	200	2 PLUG		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **6522** feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19 _____ Put to producing **Estimate July 1,** 19 **62**

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

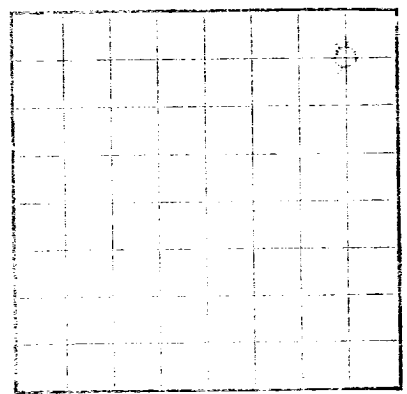
FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
6150	6204	54'	Greenhorn
6204	6304	100'	Graneros
6304	6522	218'	Dakota A & B

(OVER)

FORMATION RECORD—Continued

16-48094-4



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED
DATE 01-11-2001 BY 60322 UCBAW

The information given above is a complete and correct record of the work done on so far as can be determined from all available records.

Submitted

10-24-1956

The summary on this page is for the condition of the well as above stated.

NO INFO ON THIS

No. 3 from 1903		No. 2 from 1902		No. 1 from 1901	
to	1903	to	1902	to	1901
from	1903	from	1902	from	1901

IMPORTANT WATER SANDS

No. 1 from	No. 8 from
No. 2 from	No. 4 from

CASINO RECORD

Serial Number	Yard Number	Name	Amount	Kind of Injury	Part of Body Affected	Particulars	Purpose
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2							
3							
4							
5							
6							
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HISTORY OF OIL OR GAS WELL

18-43004-2 U. S. GOVERNMENT PRINTING OFFICE

ENCLOSURE 2 - FORMED DIA BRIGGS

Project Name	Project Number	Project Location	Project Description	Project Status	Project Date
Project 1	1000	Project 1	Project 1	Project 1	Project 1
Project 2	2000	Project 2	Project 2	Project 2	Project 2
Project 3	3000	Project 3	Project 3	Project 3	Project 3
Project 4	4000	Project 4	Project 4	Project 4	Project 4
Project 5	5000	Project 5	Project 5	Project 5	Project 5
Project 6	6000	Project 6	Project 6	Project 6	Project 6
Project 7	7000	Project 7	Project 7	Project 7	Project 7
Project 8	8000	Project 8	Project 8	Project 8	Project 8
Project 9	9000	Project 9	Project 9	Project 9	Project 9
Project 10	10000	Project 10	Project 10	Project 10	Project 10

[illegible]

SECRET

[illegible]

ALL INFORMATION CONTAINED

CONFIDENTIAL

CONFIDENTIAL

237A

[illegible]

EMPLOYERS

☐ <u>1</u> ☐ <u>2</u> ☐ <u>3</u> ☐ <u>4</u> ☐ <u>5</u> ☐ <u>6</u> ☐ <u>7</u> ☐ <u>8</u> ☐ <u>9</u> ☐ <u>10</u> ☐ <u>11</u> ☐ <u>12</u>	☐ <u>1</u> ☐ <u>2</u> ☐ <u>3</u> ☐ <u>4</u> ☐ <u>5</u> ☐ <u>6</u> ☐ <u>7</u> ☐ <u>8</u> ☐ <u>9</u> ☐ <u>10</u> ☐ <u>11</u> ☐ <u>12</u>	☐ <u>1</u> ☐ <u>2</u> ☐ <u>3</u> ☐ <u>4</u> ☐ <u>5</u> ☐ <u>6</u> ☐ <u>7</u> ☐ <u>8</u> ☐ <u>9</u> ☐ <u>10</u> ☐ <u>11</u> ☐ <u>12</u>	☐ <u>1</u> ☐ <u>2</u> ☐ <u>3</u> ☐ <u>4</u> ☐ <u>5</u> ☐ <u>6</u> ☐ <u>7</u> ☐ <u>8</u> ☐ <u>9</u> ☐ <u>10</u> ☐ <u>11</u> ☐ <u>12</u>
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FORMATION RECORD

FROM -	TO -	TOTAL FEET	COMBINATION

2000

10

10

FORMATION

TOTAL TEST

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—NOTE—

FORMATION RECORD—Continued

(REV)