DISTRIBUTION							
FILE							
U.S.G.S.							
LAND OFFICE							
OIL							
GAS							
	OIL	OIL					

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Elioctive 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

IRANSPORTER	OIL GAS		_	}						
OPERATOR				1						
Operator RUD Do		<u> </u>	() ==	aniasa) I				 		
Address				ericas), Inc.						
				sper, WY 8260)2 —————					
Reason(s) for filing (L.Aeck p	ropei	bor,) Change in Trans	iporter of:		Other (Please	explain)		
Recompletion				Oil	Dry Gas	. 🗆				
Change in Ownership				Casinghead Gas	Conden	sate 🔲				
f change of owners and address of prev	hip give	e ner	ne Ei	nergy Reserves	Group, Inc	e., P.C	Box 328	30, Casper	r, WY 82602	
DESCRIPTION O	F WEL	L A	ND 1							
Brannon Federal Well No. Pool Name, Including Fo Brannon Federal 2 Basin-Dakota						Legae No. 1				
Brannon Federal 2 Basin-Dakota						State, Federal or Fee Federal SF078309				
Unit Letter D		<i>:</i>	790	D Feet From The	North Line	and	90	_ Feet From T	he_West	
Line of Section	29		Tov	wnship 25N	Range 9	W	, ММРМ,	San .	Juan	County
				TER OF OIL AND						
Name of Authorized Giant Indust				or Condens	ate A	1			ed copy of this form is	to be sent)
Name of Authorized				singhead Gas 🔲 or	Dry Gas X	P.O. Box 256, Farmington, NM 87401 Address (Give address to which approved copy of this form is to be sent)				
El Paso N	latura	al (Gas		+	P.O. Box 990, Farmington, NM 87401				
If well produces oil a give location of tank		s,		Unit Sec. D 29	Twp. Pgs. 25N 9W		tually connecte es	d? Whe	11-17-65	
f this production is COMPLETION DA		ngle	d wit	th that from any othe	r lease or pool,	give comm	ingling order	number:		
Designate Typ	e of C	omp.	letio	on = (X)	Gas Well	New Well	Workover	Deepen	Plug Back Same R	es'v. Diff. Res'v.
Date Spudded				Date Compl. Ready t	o Prod.	Total Dep) th		P.B.T.D.	
Elevations (DF, RKB	, RT. G	R, et	e. j	Name of Producing F	ormation	Top 011/0	Gas Pay		Tubing Depth	
Perforations						<u> </u>			Depth Casing Shoe	
				Tilbini	C CASING AND					
HOLE	SIZE			CASING & TU	G, CASING, AND IBING SIZE	CEMENT	DEPTH SE		SACKS CE	MENT
										
<mark>TEST DATA AND</mark> DII. WELL	REQU	UES'	r F	OR ALLOWABLE	(Test must be af able for this de;	ter recover pth or be fo	y of total voius	me of load oil a	ind must be equal to o	exceed top allow-
	First New Cil Run To Tanks Date of Teet		Producing Method (Flow, pump, gas lift,			THE PROPERTY OF THE				
Length of Test				Tubing Pressure		Casing P	ressure		Chote Size	
Actual Prod. During	Test			Oil - Bhis.		Water - Bb	ls.	-	Gas-MOSEP27	1365
				1		<u> </u>			Loitan	
GAS WELL				·					Disi.	မီ မေ မေ ရ <u>ရေး</u>
Actual Prod. Test-M	CF/D			Length of Test		Bbis. Cor	rdensate/MMCF	7	Gravity of Condensa	te
Teeting Method (pito	i, back ;	pr.j		Tubing Pressure (Sh	ut-in)	Casing P	reseure (Shut-	-in)	Choke Size	
CERTIFICATE OF COMPLIANCE						OIL CONSERVATION COMMISSION				
hereby certify that the rules and regulations of the Oil Conservation commission have been compiled with and that the information given bove is true and complete to the best of my knowledge and belief.				APPROVED 57 1985						
bove is time and complete to the best of my knowledge and better.					BY					
					TITLE SUPERVISOR DISTRICT # 3					
Noel Selde					This form is to be filed in compliance with RULE 1104.					
(Signature)					If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation					
District Clerk (Tule)					tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-					
9-19-85					able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner.					
(Date)				well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.						