

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator General Atlantic Resources, Inc.		Well API No.
Address 410 Seventeenth Street, Suite 1400 - Denver, Colorado 80202		
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> <input type="checkbox"/> Change in Transporter of: <input type="checkbox"/> Other (Please explain) Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input checked="" type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		

If changed

and address of previous operator **BHP PETROLEUM (AMERICAS), INC., 5847 SAN FELIPE, SUITE 3600, HOUSTON, TX 77057**

II. DESCRIPTION OF WELL AND LEASE

Lease Name Brannon Federal	Well No. 2	Pool Name, Including Formation Basin Dakota	Kind of Lease Federal	Lease No. SF078309
Location Unit Letter D : 790 Feet From The North Line and 790 Feet From The West Line Section 29 Township 25N Range 9W ,NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Giant Industries, Inc. <input type="checkbox"/> <input checked="" type="checkbox"/>	or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 256, Farmington, New Mexico 87401				
Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Co. <input type="checkbox"/> <input checked="" type="checkbox"/>	or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, New Mexico 87401				
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 29	Twp. 25N	Rge. 9W	Is gas actually connected? Yes	When? 11/17/65

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATE AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full flow)

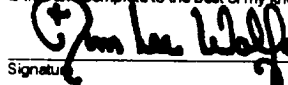
Date First New Oil Run to Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (outflow bag or,)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature 
Jim Wolfe Vice President/Operations
Printed Name Title
Date **5/01/93** Telephone No. **(303) 573-5100**

OIL CONSERVATION DIVISION

Date Approved **JUN 16 1993**
By Original Signed by **CHARLES CHOLESON**
Title **DEPUTY OIL & GAS INSPECTOR, DIST. #3**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule III.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.