

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico
(Place)

September 30, 1957
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company
(Company or Operator)

Ken-No-To, Well No. 1, in NE 1/4 NE 1/4,

A, Sec. 26, T. 25N, R. 11W, NMPM., Undesignated Pool

San Juan

County. Date Spudded 8-31-57

Date Drilling Completed 9-21-57

Please indicate location:

Elevation 6584 GL Total Depth 5128 PBD 5096

Top Oil/Gas Pay 5017 Name of Prod. Form. Lower Gallup

PRODUCING INTERVAL -

Perforations 5034 - 5050

Open Hole Depth 5128 Casing Shoe 5128 Depth Tubing 4935

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 45.36 bbls. oil, 0 bbls water in 24 hrs, min. Size 1/4 Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gallons acid

Casing Tubing Date first new Press. 1000 Press. 675 oil run to tanks 9-25-57

Oil Transporter Magnolia Petroleum Company - Trucks

Gas Transporter No Market

Tubing, Casing and Cementing Record

Size	Feet	Size
8-5/8	236	75
5-1/2	5128	150

Remarks: GOR- 11,850/1
Gravity - 36.5° API @ 60°F

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: OCT 4 1957, 19

Magnolia Petroleum Company
(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: Supervisor Dist. # 3

Title

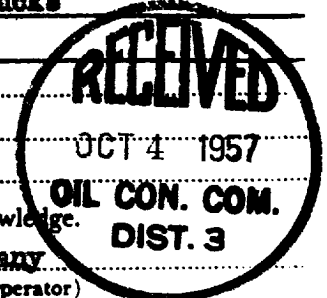
By: C. T. Evans
(Signature)

Title: District Petroleum Engineer

Send Communications regarding well to:

Name: C. T. Evans

Address: P. O. Box 2406, Hobbs, New Mexico



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

Oil Copies Received ☒

U.S. District Court

General

State Fe

Conservation

State Land Office

U.S.G.S.

Transporter

File

