## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

d into the	e stock talles	. Qas mu	in be reported on to-our	Denver, Colorado 12-16-57
				(Place) (Date)
ARE H	EREBY RE	QUEST	ING AN ALLOWABLE	FOR A WELL KNOWN AS:
Bun Oil	Company	,	Heirs of Alfred 1	Eaton , Well No. 2 , in NE 1/4,
(Соп	npany or Ope	rator)	25¥ 10	OW NMPM, Bisti - Lower Gallup Pool
Unit Let	ter .			
Sen J	fuan	····	County. Date Spudde	ed 11-19-57 Date Drilling Completed 12-8-57
Please indicate location:			Elevation 661	Name of Prod. Form
D	B	A	PRODUCING INTERVAL -	
E :	F G	H		24/35' & 5143/64' (32' with 4 SPF)  Depth Casing Shoe 5215 Depth Tubing 5077
			OIL WELL TEST -	Choke
L	K J	I		bbls.oil,bbls water inhrs,min. Size
M	N O	P	Test After Acid or Fr load oil used): <b>285</b>	bbls.oil,Obbls water in24 hrs, Omin. Size_24/64
			GAS WELL TEST -	
			Natural Prod. Test:	MCF/Day; Hours flowed Choke Size
Mng Cae	ing and Ceme	nting Rec		itot, back pressure, etc.):
Size	Feet Sax			racture Treatment: MCF/Day; Hours flowed
			· •	Method of Testing:
8 <u>-5/8</u>	252	150_		
5-1/2	5215	150		tment (Give amounts of materials used, such as acid, water, oil, and
	7		sand): 16,800 ga	ls oil & 15,000# sand, flushed with 12,600
2	5077		Press. 2000 Pres	ing Date first new oil new oil Date first new oil 12-14-57 (new oil)
			Oil Transporter Bo	x Bar Transportation Co.
			Gas Transporter	al 1 - 2 7 74 10 1 27 A
emarks:	Recovere	d all	load oil 12-13-57	- Potential Test. 24 hours ending   PR 12-14-7   U
24/64"	chk, wel	1 flow	ed 265 bbls oil an	d no water, TP-150#, CP-450#, est. GOR 950/1.
Gravit	y 37.5			
I herel	by certify th	at the in	formation given above is	s true and complete to the best of my knowledge.
			C 2 ? 1957 , 19	BUR OID OWERS
-			N COMMISSION	By: (Company or Operator By: (Signature)
y: Original Signed Emery C. Arnold				Tiste Div. Supt Oper. Dept.
itle Supervisor Dist. # 3				Send Communications regarding well to:  J. B. Hemilton
				Name

CIL CONTROL OF THE PROPERTY OF